

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/1/08

STATEMENT TYPE: FTR
STATEMENT NO: 110

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

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|---|--|
| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
| Balancing Adjustment | \$0.0000 |
| Propane Service | \$0.0000 |
| R&D Surcharge | \$0.0017 |
| Gas Supplier Refunds | \$0.0000 |
| Interruptible Sales Credit/Surcharge | (\$0.0110) |
| Capacity Release Credit | (\$0.0017) |
| Capacity Assignment Adjustment | \$0.0071 |
| Transportation Demand Adjustment | (\$0.0039) |
| Transportation Demand Adjustment - Third Party Capacity | (\$0.0022) |
| Cost of Peaking Service | \$0.2001 |
| Cost of Peaking Service- Bimonthly | \$0.2001 |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$1.1488 |
| Demand Determinants | Effective April 1, 2007 |
| Peaking Service | 20% |
| Storage Service | 27% |
| Propane Service | 5% |
| | <u>WBS \$/Dth</u> |
| Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2007 - March 31, 2008 | \$10.17 |

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs