

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: May 1, 2008

Statement Type: GSC
 Statement No. 68
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: May 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1142	\$0.1142	\$0.1142
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1147	\$0.1130	\$0.0562
Firm Average Commodity COG	\$1.0280	\$1.0280	\$1.0280
Firm Average COG w/ LFA	\$1.1427	\$1.1410	\$1.0842
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1456	\$1.1439	\$1.0870
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1368</u>	<u>\$1.1351</u>	<u>\$1.0782</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: April 28, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 68
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1142	\$0.1142	\$0.1142
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1147	0.1130	0.0562
Firm Average Commodity COG	1.0280	1.0280	1.0280
Firm Average COG w/ LFA	1.1427	1.1410	1.0842
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1456	\$1.1439	\$1.0870
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1368</u>	<u>\$1.1351</u>	<u>\$1.0782</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: April 28, 2008

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Statement Type: GSC
Statement No. 68
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1142	\$0.1142	\$0.1142
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1147	\$0.1130	\$0.0562
Firm Average Commodity COG	\$1.0280	\$1.0280	\$1.0280
Firm Average COG w/ LFA	\$1.1427	\$1.1410	\$1.0842
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1456	\$1.1439	\$1.0870
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1368</u>	<u>\$1.1351</u>	<u>\$1.0782</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: April 28, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 68
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates in effect on May 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1142	\$0.1142	\$0.1142	\$0.1142
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1147	\$0.1130	\$0.0562	\$0.1130
Firm Average Commodity COG	\$1.0280	\$1.0280	\$1.0280	\$1.0280
Firm Average COG w/ LFA	\$1.1427	\$1.1410	\$1.0842	\$1.1410
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1456	\$1.1439	\$1.0870	\$1.1439
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1368</u>	<u>\$1.1351</u>	<u>\$1.0782</u>	<u>\$1.1351</u>
	<hr/>	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: April 28, 2008

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Statement Type: GSC
Statement No. 68
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0779	\$0.0779	\$0.0779	\$0.0779
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0782	\$0.0773	\$0.0392	\$0.0671
Firm Average Commodity COG	\$1.0578	\$1.0578	\$1.0578	\$1.0578
Firm Average COG w/ LFA	\$1.1360	\$1.1351	\$1.0970	\$1.1249
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$1.1389	\$1.1380	\$1.0998	\$1.1278
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.1545	\$1.1536	\$1.1154	\$1.1434
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: April 28, 2008

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Statement Type: GSC
Statement No. 68
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0779	\$0.0779	\$0.0779
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0782	\$0.0773	\$0.0392
Firm Average Commodity COG	\$1.0578	\$1.0578	\$1.0578
Firm Average COG w/ LFA	\$1.1360	\$1.1351	\$1.0970
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1389	\$1.1380	\$1.0998
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1545</u>	<u>\$1.1536</u>	<u>\$1.1154</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: April 28, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 68
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1554	\$0.1554	\$0.1554
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1558	\$0.1535	\$0.1554
Firm Average Commodity COG	\$1.0157	\$1.0157	\$1.0157
Firm Average COG w/ LFA	\$1.1715	\$1.1692	\$1.1711
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1745	\$1.1722	\$1.1741
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0146)	(\$0.0146)	(\$0.0146)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1599</u>	<u>\$1.1576</u>	<u>\$1.1595</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: April 28, 2008

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