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PSC NO: 12 GAS STATEMENT TYPE: FTR COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 93

INITIAL EFFECTIVE DATE: 08/30/06

## STATEMENT OF FIRM GAS TRANSPORTATION RATES APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment Balancing Adjustment Interim Backout Credit Propane Service R&D Surcharge Gas Supplier Refunds Interruptible Profit Capacity Release Credit	TDA \$/Ccf \$0.0000 \$0.0000 \$0.0000 \$0.0017 \$0.0000 (\$0.0033) (\$0.0291)
Transition Surcharge	\$0.0895
Transportation Demand Adjustment	\$0.0588
Transportation Demand Adjustment - Third Party Capacity	\$0.0879
Capacity Release Surcharge Capacity Release Surcharge - Bimonthly	\$2.2804 \$2.2883
Cost of Storage Service Cost of Storage Service- Bimonthly	\$0.8141 \$0.8140
Cost of Storage Space Cost of Storage Space- Bimonthly	\$0.0025 \$0.0025
Cost of Peaking Service- Cost of Peaking Service- Bimonthly	\$0.2009 \$0.2009
Service Classification No. 11 (\$/Ccf) Weighted Average Cost of Gas -110%	\$0.9836

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting