Status: CANCELLED Effective Date: 05/01/2006

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 5/1/2006

STATEMENT TYPE: GTR STATEMENT NO: 100

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2006
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.38672	\$1.05772	\$0.75112	\$0.33952	\$0.52932
Plus: Re	eserve Capacity Cost Charge in Case 04-G-1047	(\$0.00784)	(\$0.00784)	(\$0.00784)	\$0.00424	(\$0.00784)
Plus: Re	efund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
	mount applicable during the period January 1, 2006 through ecember 31, 2006 for R&D Funding Mechanism					
pu	ursuant to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)
	mount applicable during the period July 1, 2005 through une 30, 2006 for Take or Pay Reconciliation pursuant to					
	eneral Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Ma	mount applicable during the period May 1, 2006 through (ay 31, 2006 for Inter .Transition Cost Surcharge pursuant to eneral Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02140	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	mount applicable during the period May 1, 2006 through lay 31, 2006 for Upstream Transition Cost Surcharge pursuant to					
	eneral Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.03040	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.35413	\$0.98544	\$0.68470	\$0.29666	\$0.47016
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2006

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2006

 $\begin{array}{c} Issued\ by\ \underline{R.J.\ Tanski,\ President,\ 6363\ Main\ Street,\ Williamsville,\ NY\ 14221} \\ (Name\ of\ Officer,\ Title,\ Address) \end{array}$

Status: CANCELLED Effective Date: 05/01/2006

Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2006 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.25620	\$0.92720	\$0.62060	\$0.29340	\$0.39880
Plus:	Reserve Capacity Cost Charge in Case 04-G-1047	(\$0.00084)	(\$0.00084)	(\$0.00084)	\$0.00057	(\$0.00084)
Plus:	Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
Plus:	Amount applicable during the period January 1, 2006 through					
	December 31, 2006 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)
	Amount applicable during the period July 1, 2005 through					
	June 30, 2006 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
	Amount applicable during the period May 1, 2006 through					
	May 31, 2006 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02140	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period May 1, 2006 through					
	May 31, 2006 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.03040	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.23061	\$0.86192	\$0.56118	\$0.24687	\$0.34664
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
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II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2006

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: April 28, 2006

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 05/01/2006

Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2006
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 1 Delivery Service
Minimum Charge		\$13.54
Billing Charge		\$2.00
Refund/SIT	Bill Credit	(\$2.25)
Base Rate per Mcf		
	Next 4.6 Mcf	\$2.702160
	Over 5.0 Mcf	\$2.169060
Plus:	Reserve Capacity Cost Adjustment in Case 04-G-1047	(\$0.007840)
	Amount applicable during the period January 1, 2006 through	
	December 31, 2006 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	(\$0.037400)
	Amount applicable during the period July 1, 2005 through	
	June 30, 2006 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)
	Amount applicable during the period May 1, 2006 through	
	May 31, 2006 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.021400
	Amount applicable during the period May 1, 2006 through	
	May 31, 2006 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.030400
Total Surcharges and Credits		\$0.006260
Minimum Allowable Rate		\$0.100000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0577/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2006

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 05/01/2006

Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2006
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service
Minimum Charge		\$17.55
Billing Char	ge	\$2.00
Refund/SIT	Bill Credit	(\$5.71)
Base Rate pe	er Mcf	
	Next 49 Mcf	\$2.578060
	Next 950 Mcf	\$1.996560
	Over 1000 Mcf	\$1.623090
Plus:	Reserve Capacity Cost Adjustment in Case 04-G-1047	(\$0.007840)
	Amount applicable during the period January 1, 2006 through	
	December 31, 2006 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	(\$0.037400)
	Amount applicable during the period July 1, 2005 through	
	June 30, 2006 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)
	Amount applicable during the period May 1, 2006 through	
	May 31, 2006 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.021400
	Amount applicable during the period May 1, 2006 through	
	May 31, 2006 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.030400
Total Surcha	rges and Credits	\$0.006260
Minimum Allowable Rate		\$0,100000
Minimum Allowable Rate		\$0.100000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0577/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2006

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)