Received: 05/30/2006

Status: CANCELLED Effective Date: 06/01/2006

PSC NO: 3-GAS Statement TypeTR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 25

Initial Effective Date: 06/01/2006

Page 1 of 5

JUNE 2006 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge: \$7.20

Contract Administration Charge: \$75.00

Distribution Delivery

First 4 therms, per therm 0.000000

Next 36 therms, per therm 0.191559

Over 40 therms, per therm 0.134365

Interconnection GAC per therm 0.023412

Gas Transportation: (1)

Load Balancing:

All therms, per therm 0.037456 Load Balancing GAC per therm 0.031407

Imbalance Charge:

Per therm of Daily Tolerance 0.067500

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

 December to March
 0.115340

 April to November
 0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 05/30/2006 Stat

Status: CANCELLED Effective Date: 06/01/2006

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 25

Initial Effective Date: 06/01/2006

Pg. 2 of 5

JUNE 2006 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 2}$

| Customer Charge: | \$10.25 |
|--|----------|
| Contract Administration Charge: | \$75.00 |
| Distribution Delivery | |
| First 4 therms, per therm | 0.000000 |
| Next 66 therms, per therm | 0.196399 |
| Next 4,930 therms, per therm | 0.130199 |
| Next 45,000 therms, per therm | 0.055000 |
| Over 50,000 therms, per therm | 0.038000 |
| Interconnection GAC per therm | 0.023412 |
| Gas Transportation: | (1) |
| Load Balancing: | |
| All therms, per therm | 0.037456 |
| Load Balancing GAC per therm | 0.031407 |
| Imbalance Charge: Per therm of Daily Tolerance | 0.067500 |
| Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the | |
| billing periods ending in the months of: | |
| December to March | 0.115340 |
| April to November | 0.067500 |

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 05/30/2006

Status: CANCELLED Effective Date: 06/01/2006

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 25

Initial Effective Date: 06/01/2006

Pg. 3 of 5

JUNE 2006 TRANSPORTATION RATE STATEMENT S.C. No 3

| Contract Administration Charge: | \$75.000000 |
|---|---|
| Distribution Delivery | |
| Customer Charge | \$200.00 |
| Demand Charge per MCF/D of Contract Volume | |
| First 750 MCF per month | \$3.6000000 |
| Over 750 MCF per month | \$3.2790000 |
| the meter per therm | |
| Commodity Charge for all Therms through the meter | |
| First 10 Therms | \$0.0000000 |
| First 12 days of contract demand | \$0.0046020 |
| Excess volumes | \$0.0044480 |
| All Therms | \$0.0013040 |
| Interconnection GAC | \$0.0060120 |
| Gas Transportation: | (1) |
| | |
| Load Balancing Demand Cost | |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF | \$2.5420000 |
| | \$2.5420000 |
| Load Balancing Demand Charge per MCF | \$2.5420000 \$0.0374560 |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter | |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm | \$0.0374560 |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm | \$0.0374560 |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: | \$0.0374560 (\$0.0257930) |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance | \$0.0374560 (\$0.0257930) |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: | \$0.0374560 (\$0.0257930) |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the | \$0.0374560 (\$0.0257930) |
| Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: | \$0.0374560 (\$0.0257930) \$0.0675000 |

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 05/30/2006 Status: CANCELLED Effective Date: 06/01/2006

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 25

Initial Effective Date: 06/01/2006

Pg. 4 of 5

JUNE 2006 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.049510

or

0.010000

Contract Administration Charge: \$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation 0.073990

Gas Transportation GAC 0.024667

Received: 05/30/2006

Status: CANCELLED Effective Date: 06/01/2006

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 25

Initial Effective Date 06/01/2006

Pg. 5 of 5

JUNE 2006 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.039510

or

0.010000

Contract Administration Charge: \$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation 0.073990

Gas Transportation GAC 0.024667