

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 6/1/2006

STATEMENT TYPE: GTR
STATEMENT NO: 101

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2006
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | Transportation Service Classification No. 13M | | | | |
|--------------------------|--|---|-------------|-------------|-------------|-------------|
| Tariff Class | | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | | \$321.94 | \$705.83 | \$1,713.42 | \$3,696.30 | \$3,365.80 |
| Billing Charge | | \$2.00 | \$2.00 | \$2.00 | \$2.00 | \$2.00 |
| Base Rate per Mcf | | \$1.38672 | \$1.05772 | \$0.75112 | \$0.33952 | \$0.52932 |
| Plus: | Reserve Capacity Cost Charge in Case 04-G-1047 | (\$0.00784) | (\$0.00784) | (\$0.00784) | \$0.00424 | (\$0.00784) |
| Plus: | Refund/SIT Credit | (\$0.03885) | (\$0.02674) | (\$0.02088) | (\$0.00940) | (\$0.01362) |
| Plus: | Amount applicable during the period January 1, 2006 through December 31, 2006 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | (\$0.03740) | (\$0.03740) | (\$0.03740) | (\$0.03740) | (\$0.03740) |
| | Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.02140 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.03270 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Total Base Rate, per Mcf | | \$1.35643 | \$0.98544 | \$0.68470 | \$0.29666 | \$0.47016 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2006

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.
Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 26, 2006

Issued by R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2006
 Applicable to Billings Under Service Classification No. 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | Transportation Service Classification No. 13D | | | | |
|--------------------------|--|---|-------------|-------------|-------------|-------------|
| Tariff Class | | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | | \$321.94 | \$705.83 | \$1,713.42 | \$3,696.30 | \$3,365.80 |
| Billing Charge | | \$2.00 | \$2.00 | \$2.00 | \$2.00 | \$2.00 |
| Base Rate per Mcf | | \$1.25620 | \$0.92720 | \$0.62060 | \$0.29340 | \$0.39880 |
| Plus: | Reserve Capacity Cost Charge in Case 04-G-1047 | (\$0.00084) | (\$0.00084) | (\$0.00084) | \$0.00057 | (\$0.00084) |
| Plus: | Refund/SIT Credit | (\$0.03885) | (\$0.02674) | (\$0.02088) | (\$0.00940) | (\$0.01362) |
| Plus: | Amount applicable during the period January 1, 2006 through December 31, 2006 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | (\$0.03740) | (\$0.03740) | (\$0.03740) | (\$0.03740) | (\$0.03740) |
| | Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Inter-Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.02140 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.03270 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Total Base Rate, per Mcf | | \$1.23291 | \$0.86192 | \$0.56118 | \$0.24687 | \$0.34664 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2006

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.
Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 26, 2006

Issued by R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2006
 Applicable to Billings Under Tariff Class -- SC-1
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u> | | <u>SC 1 Delivery Service</u> |
|---|--|------------------------------|
| Minimum Charge | | \$13.54 |
| Billing Charge | | \$2.00 |
| Refund/SIT Bill Credit | | (\$2.25) |
| Base Rate per Mcf | | |
| Next 4.6 Mcf | | \$2.702160 |
| Over 5.0 Mcf | | \$2.169060 |
| Plus: | Reserve Capacity Cost Adjustment in Case 04-G-1047 | (\$0.007840) |
| | Amount applicable during the period January 1, 2006 through December 31, 2006 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | (\$0.037400) |
| | Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.000300) |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.021400 |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.032700 |
| Total Surcharges and Credits | | <u>\$0.008560</u> |
| Minimum Allowable Rate | | <u>\$0.100000</u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0577/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 26, 2006

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2006
 Applicable to Billings Under Tariff Class -- SC-3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u> | | <u>SC 3 Delivery Service</u> |
|---|--|------------------------------|
| Minimum Charge | | \$17.55 |
| Billing Charge | | \$2.00 |
| Refund/SIT Bill Credit | | (\$5.71) |
| Base Rate per Mcf | | |
| Next 49 Mcf | | \$2.578060 |
| Next 950 Mcf | | \$1.996560 |
| Over 1000 Mcf | | \$1.623090 |
| Plus: | Reserve Capacity Cost Adjustment in Case 04-G-1047 | (\$0.007840) |
| | Amount applicable during the period January 1, 2006 through December 31, 2006 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | (\$0.037400) |
| | Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.000300) |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.021400 |
| | Amount applicable during the period June 1, 2006 through June 30, 2006 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.032700 |
| Total Surcharges and Credits | | <u>\$0.008560</u> |
| Minimum Allowable Rate | | <u><u>\$0.100000</u></u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0577/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

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