PSC No: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 11/1/2006

Statement Type: BSC Statement No: 15

STATEMENT OF BALANCING SERVICE CHARGES **APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

Firm Transportation - Load Following Service Α.

		oad following charge per therm applicable to an firm customer's monthly balancing use\$	0.0460
в.	Firm	Transportation - Daily Delivery Service - Prior Day Notification	
	1.	The basic charge per therm applicable to all gas consumed by an SC 9 firm customer during the monthly billing period\$	0.0092
	2.	The daily delivery charge per therm applicable to an SC 9 firm customer's monthly balancing use in excess of 20% of all gas consumed during the historical monthly billing period\$	0.0200
C.	Firm	Transportation - Daily Delivery Service - Same Day Notification	
	1.	The basic charge per therm applicable to all gas consumed by an SC 9 firm customer during the monthly billing period\$	0.0092
	2.	The daily delivery charge per therm applicable to an SC 9 firm customer's monthly balancing use in excess of 20% of all gas consumed during the historical monthly billing period	0.0100
D.	Firm	Transportation - Market Area Standby Charge - Prior Day Notification	
		Standby Charge per therm applicable to all gas consumed by a an Needs SC 9 firm customer during the monthly billing period	0.0024
E.	Firm	Transportation - Market Area Standby Charge - Same Day Notification	
		Standby Charge per therm applicable to all gas consumed by a an Needs SC 9 firm customer during the monthly billing period	0.0029

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STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

F. Winter Bundled Sales Service (WBSS)

The bundled rate per therm applicable to WBSS program participants...... \$ 0.8254

G. Firm Transportation - Monthly Balancing

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking either Load Following Service or Daily Delivery Service:

1. 2.			nbalance / Imbalance charge per therm during summer and winte		\$	0.10
۷.	periods as explained on Leaf Nos. 367 and 367.1					
	a. b. c.	Grea	o 2% ater than 2% but less than 5% and above		100% x cost 110% x cost	•
	0.	1. 2.	summer period		120% x cost 120% x cost	•
3.	Defi	ciency	Imbalance during an OFO period		higher of \$4 120% x cost	

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STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

H. Interruptible and Off-Peak Firm Transportation - Daily Balancing

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

1.	Up to 10%	\$ 0.0000
2.	Next 10% (Winter Period)	\$ 0.5000
3.	Next 10% (Summer Period)	\$ 0.2500
4.	Over 20% (Winter Period)	\$ 0.7500
5.	Over 20% (Summer Period)	\$ 0.5000
6.	OFO Period (Deficiency Imbalances only)	\$ 4.5000

I. Interruptible and Off-Peak Firm Transportation - Monthly Balancing

1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

a.	70 percent Minimum Delivery \$	0.0105
b.	80 percent Minimum Delivery \$	0.0070
c.	90 percent Minimum Delivery \$	0.0020

2. Minimum Delivery Charges per therm applicable to under-delivery quantities:

a.	Winter Period\$	0.7500
b.	Summer Period\$	0.5000
с.	OFO Period\$	4.5000

J. Group Balancing Service

The balancing charge per therm applicable to all gas consumed by an Interruptible	
or Off-Peak SC 9 firm customer during the monthly billing period\$	0.0020

Issued by: Christine Colletti, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York