

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: November 1, 2006

Statement Type: GSC
 Statement No. 49
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: November 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 27, 2006, using supplier rates forecasted to be in effect on November 1, 2006
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1023	\$0.1023	\$0.1023
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1028	\$0.1011	\$0.0497
Firm Average Commodity COG	\$0.8780	\$0.8780	\$0.8780
Firm Average COG w/ LFA	\$0.9808	\$0.9791	\$0.9277
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9876	\$0.9859	\$0.9341
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9752	\$0.9735	\$0.9217

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: October 27, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 49
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 27, 2006, using supplier rates forecasted to be in effect on November 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1023	\$0.1023	\$0.1023
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	0.1028	0.1011	0.0497
Firm Average Commodity COG	0.8780	0.8780	0.8780
Firm Average COG w/ LFA	0.9808	0.9791	0.9277
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9876	\$0.9859	\$0.9341
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9752	\$0.9735	\$0.9217
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: October 27, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 49
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 27, 2006, using supplier rates forecasted to be in effect on November 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1023	\$0.1023	\$0.1023
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1028	\$0.1011	\$0.0497
Firm Average Commodity COG	\$0.8780	\$0.8780	\$0.8780
Firm Average COG w/ LFA	\$0.9808	\$0.9791	\$0.9277
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9876	\$0.9859	\$0.9341
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9752	\$0.9735	\$0.9217
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: October 27, 2006

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Statement Type: GSC
Statement No. 49
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on October 27, 2006, using supplier rates in effect on November 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1023	\$0.1023	\$0.1023	\$0.1023
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865	0.9883
Adjusted Firm Average Demand COG	\$0.1028	\$0.1011	\$0.0497	\$0.1011
Firm Average Commodity COG	\$0.8780	\$0.8780	\$0.8780	\$0.8780
Firm Average COG w/ LFA	\$0.9808	\$0.9791	\$0.9277	\$0.9791
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9876	\$0.9859	\$0.9341	\$0.9859
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9752	\$0.9735	\$0.9217	\$0.9735
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: October 27, 2006

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Statement Type: GSC
Statement No. 49
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on October 27, 2006, using supplier rates forecasted to be in effect on November 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0803	\$0.0803	\$0.0803	\$0.0803
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580	0.7548
Adjusted Firm Average Demand COG	\$0.0804	\$0.0805	\$0.0367	\$0.0606
Firm Average Commodity COG	\$0.8867	\$0.8867	\$0.8867	\$0.8867
Firm Average COG w/ LFA	\$0.9671	\$0.9672	\$0.9234	\$0.9473
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9738	\$0.9739	\$0.9298	\$0.9539
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9823	\$0.9824	\$0.9383	\$0.9624

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: October 27, 2006

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Statement Type: GSC
Statement No. 49
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 27, 2006, using supplier rates forecasted to be in effect on November 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0803	\$0.0803	\$0.0803
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580
Adjusted Firm Average Demand COG	\$0.0804	\$0.0805	\$0.0367
Firm Average Commodity COG	\$0.8867	\$0.8867	\$0.8867
Firm Average COG w/ LFA	\$0.9671	\$0.9672	\$0.9234
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9738	\$0.9739	\$0.9298
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9823</u>	<u>\$0.9824</u>	<u>\$0.9383</u>
	<hr/>	<hr/>	<hr/>
 <u>Description</u>	 <u>SC No. 1</u>	 <u>SC No. 2</u>	 <u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: October 27, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 49
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 27, 2006, using supplier rates forecasted to be in effect on November 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1521	\$0.1521	\$0.1521
Load Factor Adjustment (LFA)	1.0095	0.9681	1.0000
Adjusted Firm Average Demand COG	\$0.1535	\$0.1472	\$0.1521
Firm Average Commodity COG	\$0.8672	\$0.8672	\$0.8672
Firm Average COG w/ LFA	\$1.0207	\$1.0144	\$1.0193
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
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Total Average COG	\$1.0278	\$1.0215	\$1.0264
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0366	\$0.0366	\$0.0366
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.0644</u>	<u>\$1.0581</u>	<u>\$1.0630</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: October 27, 2006

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