

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: June 1, 2007

Statement Type: GSC  
 Statement No. 57  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: June 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2007, using supplier rates forecasted to be in effect on June 1, 2007  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1043	\$0.1043	\$0.1043
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1049	\$0.1026	\$0.0481
Firm Average Commodity COG	\$0.8414	\$0.8414	\$0.8414
Firm Average COG w/ LFA	\$0.9463	\$0.9440	\$0.8895
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9529	\$0.9506	\$0.8957
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9452</u>	<u>\$0.9429</u>	<u>\$0.8880</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: May 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 57  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2007, using supplier rates forecasted to be in effect on June 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1043	\$0.1043	\$0.1043
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	0.1049	0.1026	0.0481
Firm Average Commodity COG	0.8414	0.8414	0.8414
Firm Average COG w/ LFA	0.9463	0.9440	0.8895
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9529	\$0.9506	\$0.8957
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9452</u>	<u>\$0.9429</u>	<u>\$0.8880</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: May 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 57  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2007, using supplier rates forecasted to be in effect on June 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1043	\$0.1043	\$0.1043
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1049	\$0.1026	\$0.0481
Firm Average Commodity COG	\$0.8414	\$0.8414	\$0.8414
Firm Average COG w/ LFA	\$0.9463	\$0.9440	\$0.8895
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9529	\$0.9506	\$0.8957
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9452</u>	<u>\$0.9429</u>	<u>\$0.8880</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: May 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 57  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on May 29, 2007, using supplier rates in effect on June 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1043	\$0.1043	\$0.1043	\$0.1043
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620	0.9844
Adjusted Firm Average Demand COG	\$0.1049	\$0.1026	\$0.0481	\$0.1026
Firm Average Commodity COG	\$0.8414	\$0.8414	\$0.8414	\$0.8414
Firm Average COG w/ LFA	\$0.9463	\$0.9440	\$0.8895	\$0.9440
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9529	\$0.9506	\$0.8957	\$0.9506
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9452	\$0.9429	\$0.8880	\$0.9429
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: May 29, 2007

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Statement Type: GSC  
Statement No. 57  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on May 29, 2007, using supplier rates forecasted to be in effect on June 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0781	\$0.0781	\$0.0781	\$0.0781
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615	0.8977
Adjusted Firm Average Demand COG	\$0.0784	\$0.0771	\$0.0360	\$0.0701
Firm Average Commodity COG	\$0.8280	\$0.8280	\$0.8280	\$0.8280
Firm Average COG w/ LFA	\$0.9064	\$0.9051	\$0.8640	\$0.8981
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9127	\$0.9114	\$0.8700	\$0.9043
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9007	\$0.8994	\$0.8580	\$0.8923
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: May 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 57  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2007, using supplier rates forecasted to be in effect on June 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0781	\$0.0781	\$0.0781
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615
Adjusted Firm Average Demand COG	\$0.0784	\$0.0771	\$0.0360
Firm Average Commodity COG	\$0.8280	\$0.8280	\$0.8280
Firm Average COG w/ LFA	\$0.9064	\$0.9051	\$0.8640
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9127	\$0.9114	\$0.8700
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9007</u>	<u>\$0.8994</u>	<u>\$0.8580</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: May 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 57  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2007, using supplier rates forecasted to be in effect on June 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1691	\$0.1691	\$0.1691
Load Factor Adjustment (LFA)	1.0011	0.9955	1.0000
Adjusted Firm Average Demand COG	\$0.1692	\$0.1683	\$0.1691
Firm Average Commodity COG	\$0.8516	\$0.8516	\$0.8516
Firm Average COG w/ LFA	\$1.0208	\$1.0199	\$1.0207
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0279	\$1.0270	\$1.0278
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0504	\$0.0504	\$0.0504
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.0783</u>	<u>\$1.0774</u>	<u>\$1.0782</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: May 29, 2007

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