

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 04/02/07

STATEMENT TYPE: FTR  
STATEMENT NO: 100

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout Credit	\$0.0000
Propane Service	\$0.0120
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0199)
Capacity Release Credit	(\$0.0032)
Transition Surcharge	\$0.0013
Capacity Assignment Adjustment	\$0.0071
Transportation Demand Adjustment	(\$0.0009)
Transportation Demand Adjustment - Third Party Capacity	\$0.0022
Cost of Peaking Service	\$0.2081
Cost of Peaking Service- Bimonthly	\$0.2081
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.0599

Demand Determinants	Prior To April1, 2007	On and After April 1
Peaking Service	8%	20%
Storage Service	34%	27%

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs