

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 05/02/07

STATEMENT TYPE: FTR
 STATEMENT NO: 101

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>	
Balancing Adjustment	\$0.0000	
Interim Backout Credit	\$0.0000	
Propane Service	\$0.0000	
R&D Surcharge	\$0.0017	
Gas Supplier Refunds	\$0.0000	
Interruptible Sales Credit/Surcharge	(\$0.0045)	
Capacity Release Credit	(\$0.0057)	
Transition Surcharge	\$0.0020	
Capacity Assignment Adjustment	\$0.0069	
 Transportation Demand Adjustment	 \$0.0004	
 Transportation Demand Adjustment - Third Party Capacity	 \$0.0060	
 Cost of Peaking Service	 \$0.2081	
Cost of Peaking Service- Bimonthly	\$0.2081	
 <u>Service Classification No. 11 (\$/Ccf)</u>		
Weighted Average Cost of Gas -110%	\$1.0653	
 Demand Determinants	 Prior To April 1, 2007	 On and After April 1
Peaking Service	8%	20%
Storage Service	34%	27%

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs