

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 03/02/07

STATEMENT TYPE: FTR
STATEMENT NO: 99

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout Credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0092)
Capacity Release Credit	(\$0.0029)
Transition Surcharge	\$0.0012
Transportation Demand Adjustment	(\$0.0092)
Transportation Demand Adjustment - Third Party Capacity	(\$0.0063)
Capacity Release Surcharge	\$1.5791
Capacity Release Surcharge - Bimonthly	\$1.5802
Cost of Storage Service	\$0.8836
Cost of Storage Service- Bimonthly	\$0.8852
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.2081
Cost of Peaking Service- Bimonthly	\$0.2081
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.0997

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs