

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 02/01/07

STATEMENT TYPE: MGA  
STATEMENT NO: 76

RECEIVED: STATUS: EFFECTIVE:

# STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2007  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(1.137)	(1.137)	(1.137)	(1.137)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.371	0.371	0.371	0.371
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.018	0.018	0.018
7. Pipeline Refund	0.000	0.000	0.000	0.000
8. Interim Backout Lost Revenue Adjustment	0.125	0.125	0.125	0.000
9. Capacity Release Service Adjustment	N/A	0.074	0.074	0.074
10. Transition Adjustment for Competitive Services	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	(0.359)	(0.320)	(0.320)	(0.445)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.798	4.798	4.798
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.033	1.033	1.033
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: John D. McMahon, President, Pearl River, NY