Received: 02/24/2006

Status: CANCELLED Effective Date: 03/01/2006

PSC NO: 3-GAS Statement Type TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 22

Initial Effective Date: 03/01/2006

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### MARCH 2006 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge: \$7.20

Contract Administration Charge: \$75.00

Distribution Delivery

First 4 therms, per therm 0.000000

Next 36 therms, per therm 0.191559

Over 40 therms, per therm 0.134365

Interconnection GAC per therm 0.023412

Gas Transportation: (1)

Load Balancing:

All therms, per therm 0.037456

Load Balancing GAC per therm (0.010193)

Imbalance Charge:

Per therm of Daily Tolerance 0.067500

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

oning periods ending in the months of:

 December to March
 0.115340

 April to November
 0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 02/24/2006 Stat

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## MARCH 2006 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 2}$

Customer Charge:	\$10.25
Contract Administration Charge:	\$75.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.196399
Next 4,930 therms, per therm	0.130199
Next 45,000 therms, per therm	0.055000
Over 50,000 therms, per therm	0.038000
Interconnection GAC per therm	0.023412
Gas Transportation:	(1)
Load Balancing:	
All therms, per therm	0.037456
Load Balancing GAC per therm	(0.010193)
Imbalance Charge:  Per therm of Daily Tolerance	0.067500
. V. delin V. Danj. Toteland	0.007300
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 02/24/2006 Sta

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PSC NO: 3-GAS Statement Type:TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 22

Initial Effective Date: 03/01/2006

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## MARCH 2006 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge:	\$75.000000
Distribution Delivery	
Customer Charge	\$200.00
Demand Charge per MCF/D of Contract Volume	
First 750 MCF per month	\$3.6000000
Over 750 MCF per month	\$3.2790000
the meter per therm	
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0046020
Excess volumes	\$0.0044480
All Therms	\$0.0013040
Interconnection GAC	\$0.0060120
Gas Transportation:	(1)
Gas Transportation:  Load Balancing Demand Cost	(1)
	(1) \$2.5420000
Load Balancing Demand Cost	
Load Balancing Demand Cost Load Balancing Demand Charge per MCF	
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter	\$2.5420000
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm	\$2.5420000 \$0.0374560
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm	\$2.5420000 \$0.0374560
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm  Imbalance Charge:	\$2.5420000 \$0.0374560 (\$0.0257930)
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm  Imbalance Charge: Per therm of Daily Tolerance	\$2.5420000 \$0.0374560 (\$0.0257930)
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm  Imbalance Charge: Per therm of Daily Tolerance  Seasonalized Imbalance Charge:	\$2.5420000 \$0.0374560 (\$0.0257930)
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm  Imbalance Charge: Per therm of Daily Tolerance  Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	\$2.5420000 \$0.0374560 (\$0.0257930)
Load Balancing Demand Cost Load Balancing Demand Charge per MCF  Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm  Imbalance Charge: Per therm of Daily Tolerance  Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	\$2.5420000 \$0.0374560 (\$0.0257930) \$0.0675000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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#### MARCH 2006 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.050180

or

0.010000

Contract Administration Charge: \$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation 0.073990

Gas Transportation GAC 0.021167

Received: 02/24/2006

Status: CANCELLED Effective Date: 03/01/2006

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# MARCH 2006 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.040180

or

0.010000

Contract Administration Charge: \$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation 0.073990
Gas Transportation GAC 0.021167