Received: 02/24/2006

Status: CANCELLED Effective Date: 03/01/2006

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 3/1/2006

STATEMENT TYPE: GTR STATEMENT NO: 98

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2006 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				M
Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.38672	\$1.05772	\$0.75112	\$0.33952	\$0.52932
Plus: Reserve C	Capacity Cost Charge in Case 04-G-1047	\$0.00021	\$0.00021	\$0.00021	\$0.00758	\$0.00021
Plus: Refund/S	IT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
	applicable during the period January 1, 2006 through r 31, 2006 for R&D Funding Mechanism					
pursuant t	to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)
	applicable during the period July 1, 2005 through 2006 for Take or Pay Reconciliation pursuant to					
	nformation Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
March 31	applicable during the period March 1, 2006 through , 2006 for Inter .Transition Cost Surcharge pursuant to Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02260	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	applicable during the period March 1, 2006 through , 2006 for Upstream Transition Cost Surcharge pursuant	to				
	eaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04910	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.38208	\$0.99349	\$0.69275	\$0.30000	\$0.47821
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2006

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: February 24, 2006

Issued by R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 02/24/2006 St

Status: CANCELLED Effective Date: 03/01/2006

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2006 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.25620	\$0.92720	\$0.62060	\$0.29340	\$0.39880
Plus:	Reserve Capacity Cost Charge in Case 04-G-1047	\$0.00002	\$0.00002	\$0.00002	\$0.00103	\$0.00002
Plus:	Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
Plus:	Amount applicable during the period January 1, 2006 through					
	December 31, 2006 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)
	Amount applicable during the period July 1, 2005 through					
	June 30, 2006 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
	Amount applicable during the period March 1, 2006 through					
	March 31, 2006 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02260	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period March 1, 2006 through					
	March 31, 2006 for Upstream Transition Cost Surcharge pursuant t	0				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04910	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.25137	\$0.86278	\$0.56204	\$0.24733	\$0.34750
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
	=					

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective March 1, 2006

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: February 24, 2006

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 02/24/2006 St

Status: CANCELLED Effective Date: 03/01/2006

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2006

Applicable to Billings Under Service Classification No. 13M for customers who switch from MMT to DMT

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				1
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.33320	\$1.00420	\$0.69760	\$0.32400	\$0.47580
Plus:	Reserve Capacity Cost Charge in Case 04-G-1047	\$0.00021	\$0.00021	\$0.00021	\$0.00758	\$0.00021
Plus:	Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00738	(\$0.01362)
Plus:		(\$0.03663)	(\$0.02074)	(\$0.02088)	(\$0.00540)	(\$0.01302)
rius.	Amount applicable during the period January 1, 2006 through					
	December 31, 2006 for R&D Funding Mechanism	(\$0.03740)	(\$0.02740)	(\$0.03740)	(\$0.03740)	(\$0.02740)
	pursuant to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)
	Amount applicable during the period July 1, 2005 through					
	June 30, 2006 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
		,	,	,	,	,
	Amount applicable during the period March 1, 2006 through					
	March 31, 2006 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02260	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period March 1, 2006 through					
	March 31, 2006 for Upstream Transition Cost Surcharge pursuant	to				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04910	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.32856	\$0.93997	\$0.63923	\$0.28448	\$0.42469
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2006

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 24, 2006

Issued by R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2006
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 1 Delivery Service
Minimum C	\$13.54	
Billing Char	ge	\$2.00
Refund/SIT	Bill Credit	(\$2.25)
Base Rate pe	er Mcf	
	Next 4.6 Mcf	\$2.702160
	Over 5.0 Mcf	\$2.169060
Plus:	Reserve Capacity Cost Adjustment in Case 04-G-1047	\$0.000210
	Amount applicable during the period January 1, 2006 through	
	December 31, 2006 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	(\$0.037400)
	Amount applicable during the period July 1, 2005 through	
	June 30, 2006 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)
	Amount applicable during the period March 1, 2006 through	
	March 31, 2006 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.022600
	Amount applicable during the period March 1, 2006 through	
	March 31, 2006 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.049100
T . 1 C . 1	10.75	Ф0.02.4210
Total Surcharges and Credits		\$0.034210
Minimum A	llowable Rate	\$0.100000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$9.7954/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 24, 2006

Issued by R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2006
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service		
Minimum Charge		\$17.55		
Billing Charge		\$2.00		
Refund/S	SIT Bill Credit	(\$5.71)		
Base Rat	e per Mcf			
	Next 49 Mcf	\$2.578060		
	Next 950 Mcf	\$1.996560		
	Over 1000 Mcf	\$1.623090		
Plus:	Reserve Capacity Cost Adjustment in Case 04-G-1047	\$0.000210		
	Amount applicable during the period January 1, 2006 through			
	December 31, 2006 for R&D Funding Mechanism			
	pursuant to Commission Order in Case 04-G-1047	(\$0.037400)		
	Amount applicable during the period July 1, 2005 through			
	June 30, 2006 for Take or Pay Reconciliation pursuant to			
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)		
	Amount applicable during the period March 1, 2006 through			
	March 31, 2006 for Inter. Transition Cost Surcharge pursuant to			
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.022600		
	Amount applicable during the period March 1, 2006 through			
	March 31, 2006 for Upstream Transition Cost Surcharge pursuant to			
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.049100		
Total Su	reheres and Credits	\$0.034210		
Total Surcharges and Credits				
Minimum Allowable Rate		\$0.100000		

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$9.7954/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 24, 2006

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)