

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: May 1, 2006

Statement Type: GSC
 Statement No. 43
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
 (per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1010 | \$0.1010 | \$0.1010 |
| Load Factor Adjustment (LFA) | 1.0055 | 0.9883 | 0.4865 |
| Adjusted Firm Average Demand COG | \$0.1015 | \$0.0998 | \$0.0491 |
| Firm Average Commodity COG | \$0.7499 | \$0.7499 | \$0.7499 |
| Firm Average COG w/ LFA | \$0.8514 | \$0.8497 | \$0.7990 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.8573 | \$0.8556 | \$0.8045 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0124) | (\$0.0124) | (\$0.0124) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.8449</u> | <u>\$0.8432</u> | <u>\$0.7921</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1010 | \$0.1010 | \$0.1010 |
| Load Factor Adjustment (LFA) | 1.0055 | 0.9883 | 0.4865 |
| Adjusted Firm Average Demand COG | 0.1015 | 0.0998 | 0.0491 |
| Firm Average Commodity COG | 0.7499 | 0.7499 | 0.7499 |
| Firm Average COG w/ LFA | 0.8514 | 0.8497 | 0.7990 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.8573 | \$0.8556 | \$0.8045 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0124) | (\$0.0124) | (\$0.0124) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.8449</u> | <u>\$0.8432</u> | <u>\$0.7921</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1010 | \$0.1010 | \$0.1010 |
| Load Factor Adjustment (LFA) | 1.0055 | 0.9883 | 0.4865 |
| Adjusted Firm Average Demand COG | \$0.1015 | \$0.0998 | \$0.0491 |
| Firm Average Commodity COG | \$0.7499 | \$0.7499 | \$0.7499 |
| Firm Average COG w/ LFA | \$0.8514 | \$0.8497 | \$0.7990 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.8573 | \$0.8556 | \$0.8045 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0124) | (\$0.0124) | (\$0.0124) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.8449</u> | <u>\$0.8432</u> | <u>\$0.7921</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates in effect on May 1, 2006
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1010 | \$0.1010 | \$0.1010 | \$0.1010 |
| Load Factor Adjustment (LFA) | 1.0055 | 0.9883 | 0.4865 | 0.9883 |
| Adjusted Firm Average Demand COG | \$0.1015 | \$0.0998 | \$0.0491 | \$0.0998 |
| Firm Average Commodity COG | \$0.7499 | \$0.7499 | \$0.7499 | \$0.7499 |
| Firm Average COG w/ LFA | \$0.8514 | \$0.8497 | \$0.7990 | \$0.8497 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$0.8573 | \$0.8556 | \$0.8045 | \$0.8556 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0124) | (\$0.0124) | (\$0.0124) | (\$0.0124) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.8449 | \$0.8432 | \$0.7921 | \$0.8432 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0815 | \$0.0815 | \$0.0815 | \$0.0815 |
| Load Factor Adjustment (LFA) | 1.0017 | 1.0031 | 0.4580 | 0.7548 |
| Adjusted Firm Average Demand COG | \$0.0816 | \$0.0817 | \$0.0373 | \$0.0615 |
| Firm Average Commodity COG | \$0.7332 | \$0.7332 | \$0.7332 | \$0.7332 |
| Firm Average COG w/ LFA | \$0.8148 | \$0.8149 | \$0.7705 | \$0.7947 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$0.8205 | \$0.8206 | \$0.7758 | \$0.8002 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0085 | \$0.0085 | \$0.0085 | \$0.0085 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.8290 | \$0.8291 | \$0.7843 | \$0.8087 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0815 | \$0.0815 | \$0.0815 |
| Load Factor Adjustment (LFA) | 1.0017 | 1.0031 | 0.4580 |
| Adjusted Firm Average Demand COG | \$0.0816 | \$0.0817 | \$0.0373 |
| Firm Average Commodity COG | \$0.7332 | \$0.7332 | \$0.7332 |
| Firm Average COG w/ LFA | \$0.8148 | \$0.8149 | \$0.7705 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.8205 | \$0.8206 | \$0.7758 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0085 | \$0.0085 | \$0.0085 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.8290</u> | <u>\$0.8291</u> | <u>\$0.7843</u> |
| | | | |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1500 | \$0.1500 | \$0.1500 |
| Load Factor Adjustment (LFA) | 1.0095 | 0.9681 | 1.0000 |
| Adjusted Firm Average Demand COG | \$0.1514 | \$0.1452 | \$0.1500 |
| Firm Average Commodity COG | \$0.7580 | \$0.7580 | \$0.7580 |
| Firm Average COG w/ LFA | \$0.9094 | \$0.9032 | \$0.9080 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.9157 | \$0.9095 | \$0.9143 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0366 | \$0.0366 | \$0.0366 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.9523</u> | <u>\$0.9461</u> | <u>\$0.9509</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York