

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: November 1, 2005

Statement Type: GSC  
 Statement No. 37  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: November 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 28, 2005, using supplier rates forecasted to be in effect on November 1, 2005  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1190	\$0.1190	\$0.1190
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1198	\$0.1167	\$0.0390
Firm Average Commodity COG	\$1.1512	\$1.1512	\$1.1512
Firm Average COG w/ LFA	\$1.2710	\$1.2679	\$1.1902
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.2798	\$1.2767	\$1.1985
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2964	\$1.2933	\$1.2151

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: October 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 37  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 28, 2005, using supplier rates forecasted to be in effect on November 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1190	\$0.1190	\$0.1190
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1198	0.1167	0.0390
Firm Average Commodity COG	1.1512	1.1512	1.1512
Firm Average COG w/ LFA	1.2710	1.2679	1.1902
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.2798	\$1.2767	\$1.1985
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2964	\$1.2933	\$1.2151

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: October 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 37  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 28, 2005, using supplier rates forecasted to be in effect on November 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1190	\$0.1190	\$0.1190
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1198	\$0.1167	\$0.0390
Firm Average Commodity COG	\$1.1512	\$1.1512	\$1.1512
Firm Average COG w/ LFA	\$1.2710	\$1.2679	\$1.1902
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.2798	\$1.2767	\$1.1985
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2964	\$1.2933	\$1.2151

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: October 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 37  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on October 28, 2005, using supplier rates in effect on November 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1190	\$0.1190	\$0.1190	\$0.1190
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1198	\$0.1167	\$0.0390	\$0.1167
Firm Average Commodity COG	\$1.1512	\$1.1512	\$1.1512	\$1.1512
Firm Average COG w/ LFA	\$1.2710	\$1.2679	\$1.1902	\$1.2679
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$1.2798	\$1.2767	\$1.1985	\$1.2767
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2964	\$1.2933	\$1.2151	\$1.2933

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: October 28, 2005

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Statement Type: GSC  
Statement No. 37  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on October 28, 2005, using supplier rates forecasted to be in effect on November 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0893	\$0.0893	\$0.0893	\$0.0893
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0927	\$0.0805	\$0.0157	\$0.0473
Firm Average Commodity COG	\$1.1873	\$1.1873	\$1.1873	\$1.1873
Firm Average COG w/ LFA	\$1.2800	\$1.2678	\$1.2030	\$1.2346
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$1.2889	\$1.2766	\$1.2114	\$1.2432
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.3015	\$1.2892	\$1.2240	\$1.2558

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: October 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 37  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 28, 2005, using supplier rates forecasted to be in effect on November 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0893	\$0.0893	\$0.0893
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0927	\$0.0805	\$0.0157
Firm Average Commodity COG	\$1.1873	\$1.1873	\$1.1873
Firm Average COG w/ LFA	\$1.2800	\$1.2678	\$1.2030
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
<hr/>			
Total Average COG	\$1.2889	\$1.2766	\$1.2114
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
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GSC without Merchant Function Charge	\$1.3015	\$1.2892	\$1.2240
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<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: October 28, 2005

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Statement Type: GSC  
Statement No. 37  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 28, 2005, using supplier rates forecasted to be in effect on November 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1482	\$0.1482	\$0.1482
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1515	\$0.1341	\$0.1482
Firm Average Commodity COG	\$1.1945	\$1.1945	\$1.1945
Firm Average COG w/ LFA	\$1.3460	\$1.3286	\$1.3427
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.3554	\$1.3379	\$1.3520
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0055	\$0.0055	\$0.0055
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.3622</u>	<u>\$1.3447</u>	<u>\$1.3588</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: October 28, 2005

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