

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 11/01/05

STATEMENT TYPE: FTR
 STATEMENT NO: 81

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0061)
Transition Surcharge	\$0.0053
Transportation Demand Adjustment monthly	\$0.0009
Transportation Demand Adjustment Bi-monthly	(\$0.0004)
Transportation Demand Adjustment - Third Party Capacity	\$0.0070
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0147
Capacity Release Surcharge	\$2.3371
Capacity Release Surcharge - Bimonthly	\$2.3235
Cost of Storage Service	\$0.8585
Cost of Storage Service- Bimonthly	\$0.8272
Cost of Storage Space	\$0.0032
Cost of Storage Space- Bimonthly	\$0.0028
Cost of Peaking Service	\$0.2573
Cost of Peaking Service- Bimonthly	\$0.2573
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.8882
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting