

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 02/10/06

ADDENDUM TYPE: GAS
ADDENDUM NO: 3
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ADDENDUM NO. 2 TO PSC NO. 219 GAS

	Customer 1	Customer 2	Customer 3
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	12,850 DT	13,600 DT	14,200 DT
Maximum Annual Delivery Quantity	4,690,250	4,964,000 DT	5,200,000 DT
Maximum Delivery Pressure	175 PSIG	325 PSIG	90 PSIG
Pipeline Distance to Delivery Point	12.4 Miles	3.95 Miles	31.5 Miles
Straight-Line distance to Delivery Point			
Primary Term	17 Years	1 Year, Evergreen	1 Year, Evergreen
Winter Period Interruptibility or Peak Shave	45 Days	Unlimited	Unlimited
Load Factor	80%	80%	80%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 4	Customer 5	Customer 6
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	13,600 DT	18,000 DT	16,800 DT
Maximum Annual Delivery Quantity	4,964,000 DT	6,750,000 DT	6,132,000 DT
Maximum Delivery Pressure	325 PSIG	350 PSIG	325 PSIG
Pipeline Distance to Delivery Point	3.8 Miles	2.5 Miles	2.5 Miles
Straight-Line distance to Delivery Point			
Primary Term	1 Year	20 Years	20 Years
Winter Period Interruptibility or Peak Shave	Unlimited	15 Days	15 Days
Load Factor	55%	80%	80%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 7	Customer 8	Customer 9
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	195,000 DT	17,430 DT	14,000 DT
Maximum Annual Delivery Quantity	67,525,000 DT	6,361,950 DT	5,110,000 DT
Maximum Delivery Pressure	425 PSIG	30 PSIG	15 PSIG
Pipeline Distance to Delivery Point	27.0 Miles	13.7 Miles	27.0 Miles
Straight-Line distance to Delivery Point			
Primary Term	20 Years	10 Years	5 Years
Winter Period Interruptibility or Peak Shave	Firm	15 Days	15 Days
Load Factor	N/A	30%	80%
End Use	Cogeneration	Cogeneration	Process

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	Customer 10	Customer 11	Customer 12
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	3,500 DTs	3,000 DT	26,000 DT
Maximum Annual Delivery Quantity	1,277,500 DTs	1,095,000 DT	949,000
Maximum Delivery Pressure	17 PSIG	Existing	150 PSIG
Pipeline Distance to Delivery Point	42 Miles	5.7 Miles	30 Miles
Straight-Line distance to Delivery Point			
Primary Term	3 Years	2 Years	20 Years
Winter Period Interruptibility or Peak Shave	Unlimited	15 Days	45 Days
Load Factor	70%	46%	80%
End Use	Process	Process	Cogeneration

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	Customer 13	Customer 14	Customer 15
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	12,000 DT	20,00 DT	2,600 DT
Maximum Annual Delivery Quantity	4,380,000 DT	7,300,000 DT	949,000 DT
Maximum Delivery Pressure	Existing	325 PSIG	325 PSIG
Pipeline Distance to Delivery Point	15.5 Miles	13.0 Miles	
Straight-Line distance to Delivery Point			
Primary Term	2 Years, Option for 3, 4 or 5 Years	3 Years	5 Years
Winter Period Interruptibility or Peak Shave	FIRM	Unlimited	FIRM
Load Factor	15%	80%	55%
End Use	Process	Cogeneration	Process

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	Customer 16	Customer 17
Base Rates Subject to Surcharges & Escalation		
Escalator		
Town		
County		
Maximum Daily Delivery Quantity	12,000 DT	2,000 DTs
Maximum Annual Delivery Quantity	5,200,000 DT	730,000 DTs
Maximum Delivery Pressure	325 PSIG	14 PSIG
Pipeline Distance to Delivery Point	21 Miles	2 Miles
Straight-Line distance to Delivery Point		
Primary Term	3 Years	10 Years
Winter Period Interruptibility or Peak Shave	Unlimited	Unlimited
Load Factor	80%	60%
End Use	Cogeneration	Process

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