Status: CANCELLED Effective Date: 01/01/2006

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 1/1/06

STATEMENT TYPE: GTR STATEMENT NO: 96

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2006
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				1	
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Cha	nrge	\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80	
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	
Base Rate per Mcf		\$1.38672	\$1.05772	\$0.75112	\$0.33952	\$0.52932	
Plus:	Reserve Capacity Cost Charge in Case 04-G-1047	\$0.00021	\$0.00021	\$0.00021	\$0.00758	\$0.00021	
Plus:	Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)	
	Amount applicable during the period January 1, 2006 through December 31, 2006 for R&D Funding Mechanism						
	pursuant to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	
	Amount applicable during the period July 1, 2005 through						
	June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	
	Amount applicable during the period January 1, 2006 through January 31, 2006 for Inter .Transition Cost Surcharge pursuant to						
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02240	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable during the period January 1, 2006 through January 31, 2006 for Upstream Transition Cost Surcharge pursuant to						
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04750	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Total Base Rate, per Mcf		\$1.38028	\$0.99349	\$0.69275	\$0.30000	\$0.47821	
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2006

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2005

Issued by <u>D.J Seeley, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 01/01/2006

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2006
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D)	
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.25620	\$0.92720	\$0.62060	\$0.29340	\$0.39880
Plus:	Reserve Capacity Cost Charge in Case 04-G-1047	\$0.00002	\$0.00002	\$0.00002	\$0.00103	\$0.00002
Plus:	Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
Plus:	Amount applicable during the period January 1, 2006 through					
	December 31, 2006 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)
	Amount applicable during the period July 1, 2005 through					
	June 30, 2006 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
	Amount applicable during the period January 1, 2006 through					
	January 31, 2006 for Inter . Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02240	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2006 through					
January 31, 2006 for Upstream Transition Cost Surcharge pursuant to						
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04750	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.24957	\$0.86278	\$0.56204	\$0.24733	\$0.34750
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
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II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective January 1, 2006

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: December 29, 2005

Issued by <u>D.J Seeley, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 01/01/2006

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2006

Applicable to Billings Under Service Classification No. 13M for customers who switch from MMT to DMT

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				1
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.33320	\$1.00420	\$0.69760	\$0.32400	\$0.47580
Plus:	Pagarus Canadity Cost Charge in Cose 04 C 1047	\$0.00021	\$0.00021	\$0.00021	\$0.00758	\$0.00021
Plus:	Reserve Capacity Cost Charge in Case 04-G-1047 Refund/SIT Credit	(\$0.03885)		(\$0.02088)	(\$0.00738	
		(\$0.03663)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
Plus:	Amount applicable during the period January 1, 2006 through					
	December 31, 2006 for R&D Funding Mechanism	(\$0.02740)	(\$0.02740)	(\$0.02740)	(\$0.02740)	(\$0.02740)
	pursuant to Commission Order in Case 04-G-1047	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)	(\$0.03740)
	Amount applicable during the period July 1, 2005 through					
	June 30, 2006 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Amount applicable during the period January 1, 2006 through					
	January 31, 2006 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02240	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2006 through					
January 31, 2006 for Upstream Transition Cost Surcharge pursuant to						
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04750	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.32676	\$0.93997	\$0.63923	\$0.28448	\$0.42469
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2006

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2005

Issued by <u>D.J Seeley, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 01/01/2006

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2006
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 1 Delivery Service
Minimum Ch	\$13.54	
Billing Charg	e	\$2.00
Refund/SIT I	Bill Credit	(\$2.25)
Base Rate pe	r Mcf	
	Next 4.6 Mcf	\$2.702160
	Over 5.0 Mcf	\$2.169060
Plus:	Reserve Capacity Cost Adjustment in Case 04-G-1047	\$0.000210
	Amount applicable during the period January 1, 2006 through	
	December 31, 2006 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	(\$0.037400)
	Amount applicable during the period July 1, 2005 through	
	June 30, 2006 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)
	Amount applicable during the period January 1, 2006 through	
	January 31, 2006 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.022400
	Amount applicable during the period January 1, 2006 through	
	January 31, 2006 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.047500
T-4-1 C		¢0.022410
Total Surcharges and Credits		\$0.032410
Minimum Al	lowable Rate	\$0.100000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$9.8035/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2005

Issued by <u>D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 01/01/2006

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2006
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service
Minimum Ch	\$17.55	
Billing Charge		\$2.00
Refund/SIT E	ill Credit	(\$5.71)
Base Rate per	Mcf	
	Next 49 Mcf	\$2.578060
	Next 950 Mcf	\$1.996560
	Over 1000 Mcf	\$1.623090
Plus:	Reserve Capacity Cost Adjustment in Case 04-G-1047	\$0.000210
	Amount applicable during the period January 1, 2006 through	
	December 31, 2006 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	(\$0.037400)
	Amount applicable during the period July 1, 2005 through	
	June 30, 2006 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)
	Amount applicable during the period January 1, 2006 through	
	January 31, 2006 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.022400
	Amount applicable during the period January 1, 2006 through	
	January 31, 2006 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.047500
Total Surchar	ges and Credits	\$0.032410
Minimum All		
Millimum All	\$0.100000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2006

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$9.8035/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2005

Issued by <u>D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)