

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/05

STATEMENT TYPE: RCC
STATEMENT NO: 61

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2005
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxD)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	158,367.0	1,900,404.0	3.5569	\$6,759,547
NFGSC ESS Delivery Temperature Swing	92,303.2	1,107,638.4	2.1345	\$2,364,254
NFGSC ESS Capacity Temperature Swing	646,122.7	7,753,472.4	0.0432	\$334,950
Nexen	27,412.0	328,944.0	5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	0.7694	\$253,090
Nexen	16,000.0	192,000.0	4.5400	\$871,680
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3000	\$374,400
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$13,263,262
Peaking to classes other than TC 4.0 - %				95.359%
Peaking to classes other than TC 4.0 - \$				\$12,647,714
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				86,317,594
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.14653
Base Reserve Capacity Charge				\$0.14632
Reserve Capacity Cost Adjustment (\$/Mcf) (.14633-.14632)				\$0.00021
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				10.770%
Non-Large Industrial SC 13D				\$0.00002

Date: November 28, 2005

Issued by D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing December 1, 2005
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxD)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	158,367.0	1,900,404.0	3.5569	\$6,759,547
NFGSC ESS Delivery Temperature Swing	92,303.2	1,107,638.4	2.1345	\$2,364,254
NFGSC ESS Capacity Temperature Swing	646,122.7	7,753,472.4	0.0432	\$334,950
Nexen	27,412.0	328,944.0	5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	0.7694	\$253,090
Nexen	16,000.0	192,000.0	4.5400	\$871,680
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3000	\$374,400
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$13,263,262
Peaking to TC 4.0 - %				4.641%
Peaking to TC 4.0 - \$				\$615,548
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				10,107,459
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.06090
Base Reserve Capacity Charge				\$0.05332
Reserve Capacity Cost Adjustment (\$/Mcf) (.05332-.05332) (applicable to SC13M TC 4.0)				\$0.00758
DMT Factor				13.540%
SC 13D TC 4.0				\$0.00103

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