

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 01/04/06

STATEMENT TYPE: FTR
 STATEMENT NO: 83

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0002
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0007)
Capacity Release Credit	(\$0.0024)
Transition Surcharge	\$0.0021
Transportation Demand Adjustment monthly	\$0.0008
Transportation Demand Adjustment Bi-monthly	\$0.0010
Transportation Demand Adjustment - Third Party Capacity	\$0.0033
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0040
Capacity Release Surcharge	\$2.3515
Capacity Release Surcharge - Bimonthly	\$2.3441
Cost of Storage Service	\$0.8617
Cost of Storage Service- Bimonthly	\$0.8601
Cost of Storage Space	\$0.0031
Cost of Storage Space- Bimonthly	\$0.0032
Cost of Peaking Service	\$0.2002
Cost of Peaking Service- Bimonthly	\$0.2505
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.5619
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting