

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: February 1, 2005

Statement Type: GSC  
 Statement No. 27  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: February 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 28, 2005, using supplier rates forecasted to be in effect on February 1, 2005  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1312	\$0.1312	\$0.1312
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1320	\$0.1287	\$0.0431
Firm Average Commodity COG	\$0.5852	\$0.5852	\$0.5852
Firm Average COG w/ LFA	\$0.7172	\$0.7139	\$0.6283
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.7222	\$0.7188	\$0.6326
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7388	\$0.7354	\$0.6492

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: January 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 27  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 28, 2005, using supplier rates forecasted to be in effect on February 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1312	\$0.1312	\$0.1312
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1320	0.1287	0.0431
Firm Average Commodity COG	0.5852	0.5852	0.5852
Firm Average COG w/ LFA	0.7172	0.7139	0.6283
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.7222	\$0.7188	\$0.6326
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7388	\$0.7354	\$0.6492

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: January 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 27  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 28, 2005, using supplier rates forecasted to be in effect on February 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1312	\$0.1312	\$0.1312
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1320	\$0.1287	\$0.0431
Firm Average Commodity COG	\$0.5852	\$0.5852	\$0.5852
Firm Average COG w/ LFA	\$0.7172	\$0.7139	\$0.6283
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.7222	\$0.7188	\$0.6326
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7388	\$0.7354	\$0.6492

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: January 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 27  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on January 28, 2005, using supplier rates in effect on February 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1312	\$0.1312	\$0.1312	\$0.1312
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1320	\$0.1287	\$0.0431	\$0.1287
Firm Average Commodity COG	\$0.5852	\$0.5852	\$0.5852	\$0.5852
Firm Average COG w/ LFA	\$0.7172	\$0.7139	\$0.6283	\$0.7139
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.7222	\$0.7188	\$0.6326	\$0.7188
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7388	\$0.7354	\$0.6492	\$0.7354

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: January 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 27  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on January 28, 2005, using supplier rates forecasted to be in effect on February 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0934	\$0.0934	\$0.0934	\$0.0934
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0970	\$0.0842	\$0.0165	\$0.0495
Firm Average Commodity COG	\$0.6260	\$0.6260	\$0.6260	\$0.6260
Firm Average COG w/ LFA	\$0.7230	\$0.7102	\$0.6425	\$0.6755
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.7280	\$0.7151	\$0.6469	\$0.6802
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7406	\$0.7277	\$0.6595	\$0.6928

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: January 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 27  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 28, 2005, using supplier rates forecasted to be in effect on February 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0934	\$0.0934	\$0.0934
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0970	\$0.0842	\$0.0165
Firm Average Commodity COG	\$0.6260	\$0.6260	\$0.6260
Firm Average COG w/ LFA	\$0.7230	\$0.7102	\$0.6425
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7280	\$0.7151	\$0.6469
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7406</u>	<u>\$0.7277</u>	<u>\$0.6595</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: January 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 27  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 28, 2005, using supplier rates forecasted to be in effect on February 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1751	\$0.1751	\$0.1751
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1790	\$0.1585	\$0.1751
Firm Average Commodity COG	\$0.6170	\$0.6170	\$0.6170
Firm Average COG w/ LFA	\$0.7960	\$0.7755	\$0.7921
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8015	\$0.7809	\$0.7976
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0055	\$0.0055	\$0.0055
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8083	\$0.7877	\$0.8044

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: January 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York