

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: May 1, 2005

Statement Type: GSC
 Statement No. 30
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: May 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2005, using supplier rates forecasted to be in effect on May 1, 2005
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1257	\$0.1257	\$0.1257
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1265	\$0.1233	\$0.0412
Firm Average Commodity COG	\$0.6913	\$0.6913	\$0.6913
Firm Average COG w/ LFA	\$0.8178	\$0.8146	\$0.7325
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8235	\$0.8203	\$0.7376
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8401	\$0.8369	\$0.7542

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: April 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 30
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2005, using supplier rates forecasted to be in effect on May 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1257	\$0.1257	\$0.1257
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1265	0.1233	0.0412
Firm Average Commodity COG	0.6913	0.6913	0.6913
Firm Average COG w/ LFA	0.8178	0.8146	0.7325
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8235	\$0.8203	\$0.7376
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8401	\$0.8369	\$0.7542

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: April 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 30
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2005, using supplier rates forecasted to be in effect on May 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1257	\$0.1257	\$0.1257
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1265	\$0.1233	\$0.0412
Firm Average Commodity COG	\$0.6913	\$0.6913	\$0.6913
Firm Average COG w/ LFA	\$0.8178	\$0.8146	\$0.7325
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8235	\$0.8203	\$0.7376
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8401	\$0.8369	\$0.7542

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: April 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 30
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on April 28, 2005, using supplier rates in effect on May 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1257	\$0.1257	\$0.1257	\$0.1257
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1265	\$0.1233	\$0.0412	\$0.1233
Firm Average Commodity COG	\$0.6913	\$0.6913	\$0.6913	\$0.6913
Firm Average COG w/ LFA	\$0.8178	\$0.8146	\$0.7325	\$0.8146
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8235	\$0.8203	\$0.7376	\$0.8203
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8401	\$0.8369	\$0.7542	\$0.8369

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: April 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 30
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on April 28, 2005, using supplier rates forecasted to be in effect on May 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0936	\$0.0936	\$0.0936	\$0.0936
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0972	\$0.0844	\$0.0165	\$0.0496
Firm Average Commodity COG	\$0.7082	\$0.7082	\$0.7082	\$0.7082
Firm Average COG w/ LFA	\$0.8054	\$0.7926	\$0.7247	\$0.7578
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8110	\$0.7981	\$0.7297	\$0.7631
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8236	\$0.8107	\$0.7423	\$0.7757

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: April 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 30
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2005, using supplier rates forecasted to be in effect on May 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0936	\$0.0936	\$0.0936
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0972	\$0.0844	\$0.0165
Firm Average Commodity COG	\$0.7082	\$0.7082	\$0.7082
Firm Average COG w/ LFA	\$0.8054	\$0.7926	\$0.7247
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8110	\$0.7981	\$0.7297
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8236</u>	<u>\$0.8107</u>	<u>\$0.7423</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: April 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 30
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2005, using supplier rates forecasted to be in effect on May 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1628	\$0.1628	\$0.1628
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1665	\$0.1474	\$0.1628
Firm Average Commodity COG	\$0.7077	\$0.7077	\$0.7077
Firm Average COG w/ LFA	\$0.8742	\$0.8551	\$0.8705
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8803	\$0.8610	\$0.8765
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0055	\$0.0055	\$0.0055
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8871	\$0.8678	\$0.8833

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: April 28, 2005

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