

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: March 1, 2005

Statement Type: GSC
 Statement No. 28
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: March 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 25, 2005, using supplier rates forecasted to be in effect on March 1, 2005
 (per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1283 | \$0.1283 | \$0.1283 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 |
| Adjusted Firm Average Demand COG | \$0.1291 | \$0.1258 | \$0.0421 |
| Firm Average Commodity COG | \$0.5927 | \$0.5927 | \$0.5927 |
| Firm Average COG w/ LFA | \$0.7218 | \$0.7185 | \$0.6348 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$0.7268 | \$0.7235 | \$0.6392 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.7434 | \$0.7401 | \$0.6558 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223 | \$0.0223 | \$0.0223 |

Dated: February 25, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 28
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 25, 2005, using supplier rates forecasted to be in effect on March 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1283 | \$0.1283 | \$0.1283 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 |
| Adjusted Firm Average Demand COG | 0.1291 | 0.1258 | 0.0421 |
| Firm Average Commodity COG | 0.5927 | 0.5927 | 0.5927 |
| Firm Average COG w/ LFA | 0.7218 | 0.7185 | 0.6348 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.7268 | \$0.7235 | \$0.6392 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.7434</u> | <u>\$0.7401</u> | <u>\$0.6558</u> |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223 | \$0.0223 | \$0.0223 |

Dated: February 25, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 28
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 25, 2005, using supplier rates forecasted to be in effect on March 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1283 | \$0.1283 | \$0.1283 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 |
| Adjusted Firm Average Demand COG | \$0.1291 | \$0.1258 | \$0.0421 |
| Firm Average Commodity COG | \$0.5927 | \$0.5927 | \$0.5927 |
| Firm Average COG w/ LFA | \$0.7218 | \$0.7185 | \$0.6348 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$0.7268 | \$0.7235 | \$0.6392 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.7434 | \$0.7401 | \$0.6558 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223 | \$0.0223 | \$0.0223 |

Dated: February 25, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 28
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on February 25, 2005, using supplier rates in effect on March 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1283 | \$0.1283 | \$0.1283 | \$0.1283 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 | 0.9810 |
| Adjusted Firm Average Demand COG | \$0.1291 | \$0.1258 | \$0.0421 | \$0.1258 |
| Firm Average Commodity COG | \$0.5927 | \$0.5927 | \$0.5927 | \$0.5927 |
| Firm Average COG w/ LFA | \$0.7218 | \$0.7185 | \$0.6348 | \$0.7185 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$0.7268 | \$0.7235 | \$0.6392 | \$0.7235 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.7434 | \$0.7401 | \$0.6558 | \$0.7401 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223 | \$0.0223 | \$0.0223 | \$0.0223 |

Dated: February 25, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 28
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on February 25, 2005, using supplier rates forecasted to be in effect on March 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0931 | \$0.0931 | \$0.0931 | \$0.0931 |
| Load Factor Adjustment (LFA) | 1.0388 | 0.9018 | 0.1768 | 0.5300 |
| Adjusted Firm Average Demand COG | \$0.0967 | \$0.0839 | \$0.0164 | \$0.0493 |
| Firm Average Commodity COG | \$0.6209 | \$0.6209 | \$0.6209 | \$0.6209 |
| Firm Average COG w/ LFA | \$0.7176 | \$0.7048 | \$0.6373 | \$0.6702 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$0.7226 | \$0.7097 | \$0.6417 | \$0.6748 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0113 | \$0.0113 | \$0.0113 | \$0.0113 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.7352 | \$0.7223 | \$0.6543 | \$0.6874 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
| Merchant Function Charge | \$0.0223 | \$0.0223 | \$0.0223 | \$0.0223 |

Dated: February 25, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 28
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 25, 2005, using supplier rates forecasted to be in effect on March 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0931 | \$0.0931 | \$0.0931 |
| Load Factor Adjustment (LFA) | 1.0388 | 0.9018 | 0.1768 |
| Adjusted Firm Average Demand COG | \$0.0967 | \$0.0839 | \$0.0164 |
| Firm Average Commodity COG | \$0.6209 | \$0.6209 | \$0.6209 |
| Firm Average COG w/ LFA | \$0.7176 | \$0.7048 | \$0.6373 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.7226 | \$0.7097 | \$0.6417 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0113 | \$0.0113 | \$0.0113 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.7352</u> | <u>\$0.7223</u> | <u>\$0.6543</u> |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223 | \$0.0223 | \$0.0223 |

Dated: February 25, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 28
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 25, 2005, using supplier rates forecasted to be in effect on March 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1685 | \$0.1685 | \$0.1685 |
| Load Factor Adjustment (LFA) | 1.0227 | 0.9055 | 1.0000 |
| Adjusted Firm Average Demand COG | \$0.1723 | \$0.1525 | \$0.1685 |
| Firm Average Commodity COG | \$0.6165 | \$0.6165 | \$0.6165 |
| Firm Average COG w/ LFA | \$0.7888 | \$0.7690 | \$0.7850 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.7943 | \$0.7743 | \$0.7904 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0055 | \$0.0055 | \$0.0055 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.8011</u> | <u>\$0.7811</u> | <u>\$0.7972</u> |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223 | \$0.0223 | \$0.0223 |

Dated: February 25, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York