

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: July 1, 2005

Statement Type: GSC
 Statement No. 32
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: July 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2005, using supplier rates forecasted to be in effect on July 1, 2005
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1183	\$0.1183	\$0.1183
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1190	\$0.1160	\$0.0388
Firm Average Commodity COG	\$0.6798	\$0.6798	\$0.6798
Firm Average COG w/ LFA	\$0.7988	\$0.7958	\$0.7186
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8043	\$0.8013	\$0.7236
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8209	\$0.8179	\$0.7402

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: June 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 32
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2005, using supplier rates forecasted to be in effect on July 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1183	\$0.1183	\$0.1183
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1190	0.1160	0.0388
Firm Average Commodity COG	0.6798	0.6798	0.6798
Firm Average COG w/ LFA	0.7988	0.7958	0.7186
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8043	\$0.8013	\$0.7236
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8209	\$0.8179	\$0.7402

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: June 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 32
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2005, using supplier rates forecasted to be in effect on July 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1183	\$0.1183	\$0.1183
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1190	\$0.1160	\$0.0388
Firm Average Commodity COG	\$0.6798	\$0.6798	\$0.6798
Firm Average COG w/ LFA	\$0.7988	\$0.7958	\$0.7186
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8043	\$0.8013	\$0.7236
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8209	\$0.8179	\$0.7402

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: June 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 32
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on June 28, 2005, using supplier rates in effect on July 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1183	\$0.1183	\$0.1183	\$0.1183
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1190	\$0.1160	\$0.0388	\$0.1160
Firm Average Commodity COG	\$0.6798	\$0.6798	\$0.6798	\$0.6798
Firm Average COG w/ LFA	\$0.7988	\$0.7958	\$0.7186	\$0.7958
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8043	\$0.8013	\$0.7236	\$0.8013
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8209	\$0.8179	\$0.7402	\$0.8179

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: June 28, 2005

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Statement Type: GSC
Statement No. 32
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on June 28, 2005, using supplier rates forecasted to be in effect on July 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0890	\$0.0890	\$0.0890	\$0.0890
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0924	\$0.0802	\$0.0157	\$0.0471
Firm Average Commodity COG	\$0.7204	\$0.7204	\$0.7204	\$0.7204
Firm Average COG w/ LFA	\$0.8128	\$0.8006	\$0.7361	\$0.7675
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8184	\$0.8062	\$0.7412	\$0.7728
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8310	\$0.8188	\$0.7538	\$0.7854

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: June 28, 2005

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Statement Type: GSC
Statement No. 32
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2005, using supplier rates forecasted to be in effect on July 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0890	\$0.0890	\$0.0890
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0924	\$0.0802	\$0.0157
Firm Average Commodity COG	\$0.7204	\$0.7204	\$0.7204
Firm Average COG w/ LFA	\$0.8128	\$0.8006	\$0.7361
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8184	\$0.8062	\$0.7412
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8310</u>	<u>\$0.8188</u>	<u>\$0.7538</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: June 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 32
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2005, using supplier rates forecasted to be in effect on July 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1502	\$0.1502	\$0.1502
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1536	\$0.1360	\$0.1502
Firm Average Commodity COG	\$0.7081	\$0.7081	\$0.7081
Firm Average COG w/ LFA	\$0.8617	\$0.8441	\$0.8583
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8677	\$0.8500	\$0.8643
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0055	\$0.0055	\$0.0055
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8745	\$0.8568	\$0.8711

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: June 28, 2005

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