

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: October 1, 2005

Statement Type: GSC  
 Statement No. 35  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2005, using supplier rates forecasted to be in effect on October 1, 2005  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1191	\$0.1191	\$0.1191
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1199	\$0.1168	\$0.0391
Firm Average Commodity COG	\$1.0789	\$1.0789	\$1.0789
Firm Average COG w/ LFA	\$1.1988	\$1.1957	\$1.1180
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.2071	\$1.2040	\$1.1258
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2237	\$1.2206	\$1.1424

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: September 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 35  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2005, using supplier rates forecasted to be in effect on October 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1191	\$0.1191	\$0.1191
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1199	0.1168	0.0391
Firm Average Commodity COG	1.0789	1.0789	1.0789
Firm Average COG w/ LFA	1.1988	1.1957	1.1180
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.2071	\$1.2040	\$1.1258
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2237	\$1.2206	\$1.1424

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: September 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 35  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2005, using supplier rates forecasted to be in effect on October 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1191	\$0.1191	\$0.1191
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1199	\$0.1168	\$0.0391
Firm Average Commodity COG	\$1.0789	\$1.0789	\$1.0789
Firm Average COG w/ LFA	\$1.1988	\$1.1957	\$1.1180
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.2071	\$1.2040	\$1.1258
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2237	\$1.2206	\$1.1424

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: September 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 35  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on September 28, 2005, using supplier rates in effect on October 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1191	\$0.1191	\$0.1191	\$0.1191
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1199	\$0.1168	\$0.0391	\$0.1168
Firm Average Commodity COG	\$1.0789	\$1.0789	\$1.0789	\$1.0789
Firm Average COG w/ LFA	\$1.1988	\$1.1957	\$1.1180	\$1.1957
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$1.2071	\$1.2040	\$1.1258	\$1.2040
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2237	\$1.2206	\$1.1424	\$1.2206

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: September 28, 2005

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Statement Type: GSC  
Statement No. 35  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on September 28, 2005, using supplier rates forecasted to be in effect on October 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0889	\$0.0889	\$0.0889	\$0.0889
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0923	\$0.0801	\$0.0157	\$0.0471
Firm Average Commodity COG	\$1.1559	\$1.1559	\$1.1559	\$1.1559
Firm Average COG w/ LFA	\$1.2482	\$1.2360	\$1.1716	\$1.2030
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$1.2569	\$1.2446	\$1.1798	\$1.2114
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2695	\$1.2572	\$1.1924	\$1.2240

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: September 28, 2005

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Statement Type: GSC  
Statement No. 35  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2005, using supplier rates forecasted to be in effect on October 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0889	\$0.0889	\$0.0889
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0923	\$0.0801	\$0.0157
Firm Average Commodity COG	\$1.1559	\$1.1559	\$1.1559
Firm Average COG w/ LFA	\$1.2482	\$1.2360	\$1.1716
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
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Total Average COG	\$1.2569	\$1.2446	\$1.1798
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
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GSC without Merchant Function Charge	\$1.2695	\$1.2572	\$1.1924
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<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: September 28, 2005

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Statement Type: GSC  
Statement No. 35  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2005, using supplier rates forecasted to be in effect on October 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1490	\$0.1490	\$0.1490
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1523	\$0.1349	\$0.1490
Firm Average Commodity COG	\$1.1687	\$1.1687	\$1.1687
Firm Average COG w/ LFA	\$1.3210	\$1.3036	\$1.3177
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.3302	\$1.3127	\$1.3269
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0055	\$0.0055	\$0.0055
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.3370	\$1.3195	\$1.3337

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: September 28, 2005

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