Status: CANCELLED Effective Date: 09/01/2005

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 9/1/05

STATEMENT TYPE: GTR STATEMENT NO: 92

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2005 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | Transportation Service Classification No. 13M | | | | |
|--------------------------|--|---|-------------|-------------|-------------|-------------|
| Tariff Class | | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | | \$321.94 | \$705.83 | \$1,713.42 | \$3,696.30 | \$3,365.80 |
| Billing Charge | | \$2.00 | \$2.00 | \$2.00 | \$2.00 | \$2.00 |
| Base Rate per Mcf | | \$1.38672 | \$1.05772 | \$0.75112 | \$0.33952 | \$0.52932 |
| Plus: | Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00000 | \$0.00001 |
| Plus: | Refund/SIT Credit | (\$0.03885) | (\$0.02674) | (\$0.02088) | (\$0.00940) | (\$0.01362) |
| Plus: | Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00910 | \$0.00910 | \$0.00910 | \$0.00910 | \$0.00910 |
| | Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to | | | | | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) |
| | Amount applicable during the period September 1, 2005 through September 30, 2005 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01470 \$0.00000 \$0.00000 \$0.00000 \$0.00000 | | | | | |
| | General Leaf 140. 1 10.2 of 1 .b.C. 140. 0 Gas | ψο.σ1170 | φο.σσσσσ | φο.σσσσσ | φο.σσσσσ | ψο.σσσσσ |
| | Amount applicable during the period September 1, 2005 through September 30, 2005 for Upstream Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Total Base Rate, per Mcf | | \$1.37138 | \$1.03979 | \$0.73905 | \$0.33892 | \$0.52451 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2005

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2005

Issued by <u>D.J Seeley, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 09/01/2005

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2005 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Billing Charge \$2.00 \$2. | Transportation Service Classification No. 13D | | | | | |
|--|---|--|--|--|--|--|
| Silling Charge \$2.00 \$2. | 1 | | | | | |
| Base Rate per Mcf \$1.25620 \$0.92720 \$0.62060 \$0.29340 \$0. Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.00000 | 865.80 | | | | | |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.00000 \$0.0 | \$2.00 | | | | | |
| Plus: Refund/SIT Credit (\$0.03885) (\$0.02674) (\$0.02088) (\$0.00940) (\$0.0940) Plus: Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism | 39880 | | | | | |
| Plus: Refund/SIT Credit (\$0.03885) (\$0.02674) (\$0.02088) (\$0.00940) (\$0.0940) Plus: Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism | 00000 | | | | | |
| Plus: Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism | 00000 | | | | | |
| December 31, 2005 for R&D Funding Mechanism | 01362) | | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | |
| pursuant to Commission Order in Case 04-G-1047 \$0.00910 \$0.00910 \$0.00910 \$0.00910 \$0. | | | | | | |
| | 00910 | | | | | |
| Amount applicable during the period July 1, 2005 through | | | | | | |
| | | | | | | |
| June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00030) (\$0.00030) (\$0.00030) (\$0.00030) (\$0.00030) | 00020) | | | | | |
| General information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00050) (\$0.00050) (\$0.00050) (\$0.00050) | 00030) | | | | | |
| Amount applicable during the period September 1, 2005 through | | | | | | |
| September 30, 2005 for Inter .Transition Cost Surcharge pursuant to | | | | | | |
| • | 00000 | | | | | |
| \$1.00 to 1.00 | ,000 | | | | | |
| Amount applicable during the period September 1, 2005 through | | | | | | |
| September 30, 2005 for Upstream Transition Cost Surcharge pursuant to | September 30, 2005 for Upstream Transition Cost Surcharge pursuant to | | | | | |
| General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0. | 00000 | | | | | |
| | | | | | | |
| Total Base Rate, per Mcf \$1.24085 \$0.90926 \$0.60852 \$0.29280 \$0. | 39398 | | | | | |
| Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0. | 10000 | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2005

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13D transportation service for the month. <u>Rate</u> The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2005

Issued by <u>D.J Seeley, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 09/01/2005

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2005

Applicable to Billings Under Service Classification No. 13M for customers who switch from MMT to DMT

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | Transportation Service Classification No. 13M | | | | | |
|---|--|---|-------------|-------------|-------------|-------------|--|
| Tariff Class | | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 | |
| Minimum Charge | | \$321.94 | \$705.83 | \$1,713.42 | \$3,696.30 | \$3,365.80 | |
| Billing Charge | | \$2.00 | \$2.00 | \$2.00 | \$2.00 | \$2.00 | |
| Base Rate per Mcf | | \$1.33320 | \$1.00420 | \$0.69760 | \$0.32400 | \$0.47580 | |
| | | | | | | | |
| Plus: | Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00000 | \$0.00001 | |
| Plus: | Refund/SIT Credit | (\$0.03885) | (\$0.02674) | (\$0.02088) | (\$0.00940) | (\$0.01362) | |
| Plus: | Amount applicable during the period August 1, 2005 through | | | | | | |
| | December 31, 2005 for R&D Funding Mechanism | | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00910 | \$0.00910 | \$0.00910 | \$0.00910 | \$0.00910 | |
| | | | | | | | |
| | Amount applicable during the period July 1, 2005 through | | | | | | |
| | June 30, 2006 for Take or Pay Reconciliation pursuant to | | | | | | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) | (\$0.00030) | |
| | | | | | | | |
| | Amount applicable during the period September 1, 2005 through | | | | | | |
| | September 30, 2005 for Inter .Transition Cost Surcharge pursuant | to | | | | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01470 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | |
| | | | | | | | |
| | Amount applicable during the period September 1, 2005 through | | | | | | |
| September 30, 2005 for Upstream Transition Cost Surcharge pursuant to | | | | | | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | |
| | | | | | | | |
| Total Base Rate, per Mcf | | \$1.31786 | \$0.98627 | \$0.68553 | \$0.32340 | \$0.47099 | |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | |
| | · · · · · · · · · · · · · · · · · · · | • | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2005

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2005

Issued by <u>D.J Seeley, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 09/01/2005

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2005

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge Refund/SIT Bill Credit Base Rate per Mcf | | <u>SC 1 Delivery Service</u> \$13.54 \$2.00 (\$2.25) |
|---|--|---|
| Buse rune per | Next 4.6 Mcf | \$2.702160 |
| | Over 5.0 Mcf | \$2.169060 |
| Plus: | Reserve Capacity Cost Adjustment in Case 00-G-1858 | \$0.000010 |
| | Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to | \$0.009100 |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.000300) |
| | Amount applicable during the period September 1, 2005 through September 30, 2005 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period September 1, 2005 through September 30, 2005 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.014700 \$0.000000 |
| Total Surchar Minimum All | ges and Credits owable Rate | \$0.023510 \$0.100000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2005

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.036/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2005

Issued by <u>D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 09/01/2005

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2005

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge | SC 3 Delivery Service \$17.55 |
|--|----------------------------------|
| 6 | \$17.55 \$2.00 |
| Billing Charge Refund/SIT Bill Credit | |
| | (\$5.71) |
| Base Rate per Mcf | #2.5700.c0 |
| Next 49 Mcf | \$2.578060 |
| Next 950 Mcf | \$1.996560 |
| Over 1000 Mcf | \$1.623090 |
| Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858 | \$0.000010 |
| Amount applicable during the period August 1, 2005 through | |
| December 31, 2005 for R&D Funding Mechanism | |
| pursuant to Commission Order in Case 04-G-1047 | \$0.009100 |
| Amount applicable during the period July 1, 2005 through | |
| June 30, 2006 for Take or Pay Reconciliation pursuant to | |
| General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.000300) |
| Amount applicable during the period September 1, 2005 through | |
| September 30, 2005 for Inter. Transition Cost Surcharge pursuant to | |
| General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.014700 |
| General Leaf 140. 146.2 011 .S.C. 140. 6 - Gas | \$0.014700 |
| Amount applicable during the period September 1, 2005 through | |
| September 30, 2005 for Upstream Transition Cost Surcharge pursuant to | |
| General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.000000 |
| | |
| Total Surcharges and Credits | \$0.023510 |
| Minimum Allowable Rate | \$0.100000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2005

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.036/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2005

Issued by <u>D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)