

PSC NO: 8 GAS  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 INITIAL EFFECTIVE DATE: 8/1/05  
**ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 04-G-1047 DATED JULY 22, 2005**

STATEMENT TYPE: RCC  
 STATEMENT NO: 57

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
 AND  
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2005  
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8 and 9  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxD)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	158,367.0	1,900,404.0	3.5569	\$6,759,547
NFGSC ESS Delivery Temperature Swing	92,303.2	1,107,638.4	2.1345	\$2,364,254
NFGSC ESS Capacity Temperature Swing	646,122.7	7,753,472.4	0.0432	\$334,950
Nexen	27,412.0	328,944.0	5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	0.7694	\$253,090
Nexen	16,000.0	192,000.0	4.5400	\$871,680
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3000	\$374,400
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$13,263,262
Peaking to classes other than TC 4.0 - %				95.359%
Peaking to classes other than TC 4.0 - \$				\$12,647,714
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				86,435,392
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.14633
Base Reserve Capacity Charge				\$0.14632
<b>Reserve Capacity Cost Adjustment (\$/Mcf) (.14633-.14632)</b> <b>(applicable to SC1,2,3,5,7, and 9)</b>				<b>\$0.00001</b>

Date: July 29, 2005

Issued by D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing August 1, 2005  
Applicable to Usage Under Service Classification Nos. 13M and 13D  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxD)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	111,844.0	1,342,128.0	\$ 3.5569	\$4,773,815
NFGSC ESS Delivery Temperature Swing	84,980.0	1,019,760.0	\$ 2.1345	\$2,176,678
NFGSC ESS Capacity Temperature Swing	3,994,060.0	47,928,720.0	\$ 0.0432	\$2,070,521
Nexen	27,412.0	328,944.0	\$ 5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	\$ 0.7694	\$253,090
Total Daily Temperature Swing/Peaking Reserve Capacity Cost				\$10,924,317
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				72,321,881
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$ 0.15105
Less: Storage and Capacity Costs Recovered through SC 13 Rates				\$ 0.09280
Reserve Capacity Cost Charge(\$/Mcf) (.15105-.0928) (applicable to 13M and 13D rates)				\$ 0.05825

Date: July 29, 2005

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