Status: CANCELLED Effective Date: 08/01/2005

PSC NO: 3-GAS Statement TypeTR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 15

Initial Effective Date: 08/01/2005

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0.115340

AUGUST 2005 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 1}$

Customer Charge: \$7.20

Contract Administration Charge: \$75.00

Distribution Delivery

First 4 therms, per therm 0.000000

Next 36 therms, per therm 0.191559

Over 40 therms, per therm 0.134365

Interconnection GAC per therm 0.008890

Gas Transportation: (1)

Load Balancing:

All therms, per therm 0.037456 Load Balancing GAC per therm 0.003556

Imbalance Charge:

Per therm of Daily Tolerance 0.067500

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

December to March

April to November 0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 07/28/2005 Status:

Status: CANCELLED Effective Date: 08/01/2005

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 15

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AUGUST 2005 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge: \$10.25

Contract Administration Charge: \$75.00

Distribution Delivery

 First 4 therms, per therm
 0.000000

 Next 66 therms, per therm
 0.196399

 Next 4,930 therms, per therm
 0.130199

 Next 45,000 therms, per therm
 0.055000

 Over 50,000 therms, per therm
 0.038000

 Interconnection GAC per therm
 0.008890

Gas Transportation: (1)

Load Balancing:

All therms, per therm 0.037456

Load Balancing GAC per therm 0.003556

Imbalance Charge:

Per therm of Daily Tolerance 0.067500

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 0.115340

 April to November
 0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission

The appropriate revenue tax will be added to all rates.

Issued by: Sharon A. Gaines, Treasurer, 33 Stearns St., Massena, NY 13662

system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Status: CANCELLED Effective Date: 08/01/2005

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AUGUST 2005 TRANSPORTATION RATE STATEMENT S.C. No 3

| Contract Administration Charge: | \$75.000000 |
|--|--|
| Distribution Delivery | |
| Customer Charge | \$200.00 |
| Demand Charge per MCF/D of Contract Volume | |
| First 750 MCF per month | \$3.6000000 |
| Over 750 MCF per month | \$3.2790000 |
| the meter per therm | |
| Commodity Charge for all Therms through the meter | |
| First 10 Therms | \$0.0000000 |
| First 12 days of contract demand | \$0.0046020 |
| Excess volumes | \$0.0044480 |
| All Therms | \$0.0013040 |
| Interconnection GAC | \$0.0065010 |
| | |
| Gas Transportation: | (1) |
| Gas Transportation: Load Balancing Demand Cost | (1) |
| • | (1) \$2.5420000 |
| Load Balancing Demand Cost | ., |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF | ., |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter | \$2.5420000 |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm | \$2.5420000 \$0.0374560 |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm | \$2.5420000 \$0.0374560 |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: | \$2.5420000 \$0.0374560 (\$0.0347440) |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance | \$2.5420000 \$0.0374560 (\$0.0347440) |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: | \$2.5420000 \$0.0374560 (\$0.0347440) |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the | \$2.5420000 \$0.0374560 (\$0.0347440) |
| Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: | \$2.5420000 \$0.0374560 (\$0.0347440) \$0.0675000 |

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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AUGUST 2005 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.039880

or

0.010000

Contract Administration Charge: \$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation 0.073990
Gas Transportation GAC 0.017684

Status: CANCELLED Effective Date: 08/01/2005

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Statement No.: 15

AUGUST 2005 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.029880

or

0.010000

Contract Administration Charge: \$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation 0.073990
Gas Transportation GAC 0.017684