PSC NO: 12 GAS STATEMENT TYPE: FTR COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 57 INITIAL EFFECTIVE DATE: 2/03/04

STATEMENT OF FIRM GAS TRANSPORTATION RATES APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0021)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	(\$0.0004)
Transportation Demand Adjustment Bi-monthly	(\$0.0004)
Transportation Demand Adjustment - Third Party Capacity	\$0.0017
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0016
Capacity Release Surcharge	\$3.0565
Capacity Release Surcharge - Bimonthly	\$2.9711
Cost of Storage Service	\$0.8463
Cost of Storage Service- Bimonthly	\$0.8455
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.5110
Cost of Peaking Service- Bimonthly	\$0.5110
Service Classification No. 11 (\$/Ccf) Weighted Average Cost of Gas -110%	\$0.9420
<u>Gas Import Tax Rates</u> MTA Area Non- MTA Area	\$0.00135 \$0.00115

Issued by:

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