

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: November 1, 2003

Statement Type: GSC
 Statement No. 12
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: November 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2003, using supplier rates forecasted to be in effect on November 1, 2003
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1286	\$0.1286	\$0.1286
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1310	\$0.1226	\$0.0459
Firm Average Commodity COG	\$0.4373	\$0.4373	\$0.4373
Firm Average COG w/ LFA	\$0.5683	\$0.5599	\$0.4832
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.5745	\$0.5660	\$0.4885
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5755	\$0.5670	\$0.4895

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: October 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 12
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2003, using supplier rates forecasted to be in effect on November 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1286	\$0.1286	\$0.1286
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	0.1310	0.1226	0.0459
Firm Average Commodity COG	0.4373	0.4373	0.4373
Firm Average COG w/ LFA	0.5683	0.5599	0.4832
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.5745	\$0.5660	\$0.4885
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5755	\$0.5670	\$0.4895

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: October 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 12
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Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2003, using supplier rates forecasted to be in effect on November 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1286	\$0.1286	\$0.1286
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1310	\$0.1226	\$0.0459
Firm Average Commodity COG	\$0.4373	\$0.4373	\$0.4373
Firm Average COG w/ LFA	\$0.5683	\$0.5599	\$0.4832
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.5745	\$0.5660	\$0.4885
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5755	\$0.5670	\$0.4895

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: October 29, 2003

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Statement Type: GSC
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on October 29, 2003, using supplier rates in effect on November 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1286	\$0.1286	\$0.1286	\$0.1286
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572	0.9540
Adjusted Firm Average Demand COG	\$0.1310	\$0.1226	\$0.0459	\$0.1226
Firm Average Commodity COG	\$0.4373	\$0.4373	\$0.4373	\$0.4373
Firm Average COG w/ LFA	\$0.5683	\$0.5599	\$0.4832	\$0.5599
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.5745	\$0.5660	\$0.4885	\$0.5660
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5755	\$0.5670	\$0.4895	\$0.5670

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: October 29, 2003

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Statement Type: GSC
Statement No. 12
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Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on October 29, 2003, using supplier rates forecasted to be in effect on November 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.1023	\$0.1023	\$0.1023	\$0.1023
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630	0.6090
Adjusted Firm Average Demand COG	\$0.1019	\$0.1049	\$0.0166	\$0.0623
Firm Average Commodity COG	\$0.4774	\$0.4774	\$0.4774	\$0.4774
Firm Average COG w/ LFA	\$0.5793	\$0.5823	\$0.4940	\$0.5397
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.5856	\$0.5887	\$0.4994	\$0.5456
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5866	\$0.5897	\$0.5004	\$0.5466

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: October 29, 2003

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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2003, using supplier rates forecasted to be in effect on November 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1023	\$0.1023	\$0.1023
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630
Adjusted Firm Average Demand COG	\$0.1019	\$0.1049	\$0.0166
Firm Average Commodity COG	\$0.4774	\$0.4774	\$0.4774
Firm Average COG w/ LFA	\$0.5793	\$0.5823	\$0.4940
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.5856	\$0.5887	\$0.4994
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5866	\$0.5897	\$0.5004

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: October 29, 2003

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Statement Type: GSC
Statement No. 12
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Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2003, using supplier rates forecasted to be in effect on November 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1874	\$0.1874	\$0.1874
Load Factor Adjustment (LFA)	0.9980	1.0072	1.0000
Adjusted Firm Average Demand COG	\$0.1870	\$0.1887	\$0.1874
Firm Average Commodity COG	\$0.4591	\$0.4591	\$0.4591
Firm Average COG w/ LFA	\$0.6461	\$0.6478	\$0.6465
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6532	\$0.6549	\$0.6536
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6542	\$0.6559	\$0.6546

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: October 29, 2003

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