Received: 10/27/2003 Status: CANCELLED Effective Date: 10/31/2003

PSC NO: 12 GAS STATEMENT TYPE: FTR

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 54

INITIAL EFFECTIVE DATE: 10/31/03

STATEMENT OF FIRM GAS TRANSPORTATION RATES APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment Balancing Adjustment Interim Backout credit Propane Service R&D Surcharge Gas Supplier Refunds Interruptible Profit Capacity Release Credit Transition Surcharge	TDA \$/Ccf \$0.0000 \$0.0000 \$0.0000 \$0.0017 \$0.0000 \$0.0000 (\$0.0054) \$0.0000
Transportation Demand Adjustment monthly Transportation Demand Adjustment Bi-monthly	(\$0.0037) (\$0.0017)
Transportation Demand Adjustment - Third Party Capacity Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0017 \$0.0037
Capacity Release Surcharge Capacity Release Surcharge - Bimonthly	\$2.8256 \$2.8141
Cost of Storage Service Cost of Storage Service- Bimonthly	\$0.7206 \$0.7205
Cost of Storage Space Cost of Storage Space- Bimonthly	\$0.0025 \$0.0025
Cost of Peaking Service Cost of Peaking Service- Bimonthly	\$0.5110 \$0.3410
Service Classification No. 11 (\$/Ccf) Weighted Average Cost of Gas -110%	\$0.7634
Gas Import Tax Rates MTA Area Non- MTA Area	\$0.00285 \$0.00244

Issued by:

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