

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: January 1, 2004

Statement Type: GSC
 Statement No. 14
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: January 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2003, using supplier rates forecasted to be in effect on January 1, 2004
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1326	\$0.1326	\$0.1326
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1351	\$0.1264	\$0.0473
Firm Average Commodity COG	\$0.5648	\$0.5648	\$0.5648
Firm Average COG w/ LFA	\$0.6999	\$0.6912	\$0.6121
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7075	\$0.6988	\$0.6188
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7300	\$0.7213	\$0.6413

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: December 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 14
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2003, using supplier rates forecasted to be in effect on January 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1326	\$0.1326	\$0.1326
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	0.1351	0.1264	0.0473
Firm Average Commodity COG	0.5648	0.5648	0.5648
Firm Average COG w/ LFA	0.6999	0.6912	0.6121
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7075	\$0.6988	\$0.6188
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7300	\$0.7213	\$0.6413

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: December 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 14
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2003, using supplier rates forecasted to be in effect on January 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1326	\$0.1326	\$0.1326
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1351	\$0.1264	\$0.0473
Firm Average Commodity COG	\$0.5648	\$0.5648	\$0.5648
Firm Average COG w/ LFA	\$0.6999	\$0.6912	\$0.6121
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7075	\$0.6988	\$0.6188
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7300	\$0.7213	\$0.6413

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: December 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 14
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on December 29, 2003, using supplier rates in effect on January 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1326	\$0.1326	\$0.1326	\$0.1326
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572	0.9540
Adjusted Firm Average Demand COG	\$0.1351	\$0.1264	\$0.0473	\$0.1264
Firm Average Commodity COG	\$0.5648	\$0.5648	\$0.5648	\$0.5648
Firm Average COG w/ LFA	\$0.6999	\$0.6912	\$0.6121	\$0.6912
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.7075	\$0.6988	\$0.6188	\$0.6988
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7300	\$0.7213	\$0.6413	\$0.7213

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: December 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 14
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on December 29, 2003, using supplier rates forecasted to be in effect on January 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.1031	\$0.1031	\$0.1031	\$0.1031
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630	0.6090
Adjusted Firm Average Demand COG	\$0.1027	\$0.1057	\$0.0168	\$0.0627
Firm Average Commodity COG	\$0.5735	\$0.5735	\$0.5735	\$0.5735
Firm Average COG w/ LFA	\$0.6762	\$0.6792	\$0.5903	\$0.6362
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6836	\$0.6866	\$0.5967	\$0.6431
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6846	\$0.6658	\$0.5759	\$0.6223

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: December 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 14
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2003, using supplier rates forecasted to be in effect on January 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1031	\$0.1031	\$0.1031
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630
Adjusted Firm Average Demand COG	\$0.1027	\$0.1057	\$0.0168
Firm Average Commodity COG	\$0.5735	\$0.5735	\$0.5735
Firm Average COG w/ LFA	\$0.6762	\$0.6792	\$0.5903
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6836	\$0.6866	\$0.5967
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6846	\$0.6658	\$0.5759

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: December 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 14
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2003, using supplier rates forecasted to be in effect on January 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1920	\$0.1920	\$0.1920
Load Factor Adjustment (LFA)	0.9980	1.0072	1.0000
Adjusted Firm Average Demand COG	\$0.1916	\$0.1933	\$0.1920
Firm Average Commodity COG	\$0.5966	\$0.5966	\$0.5966
Firm Average COG w/ LFA	\$0.7882	\$0.7899	\$0.7886
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7968	\$0.7985	\$0.7972
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0515)	(\$0.0515)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7978	\$0.7480	\$0.7467

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: December 29, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York