Received: 11/26/2003 St

Status: CANCELLED Effective Date: 12/01/2003

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 12/1/03

STATEMENT TYPE: GTR STATEMENT NO: 71

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2003
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Minimum Charge (October - May) \$300.00 \$600.00 \$1,400.00 \$3,000.00	2) Samual of Mannan and Mannan Mills was 111005		Transportation Service Classification No. 13M				
Minimum Charge (June - September) \$150.00 \$300.00 \$1,400.00 \$3,00	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.404 Plus: Revenue Credit in Case 00-G-1495 \$(\$0.0413) \$(\$0.0292) \$(\$0.0289) \$(\$0.0072) \$(\$0.0140)\$ Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$	Minimum Charge (October - May)		\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Revenue Credit in Case 00-G-1495 (\$0.0413) (\$0.0292) (\$0.0289) (\$0.0072) (\$0.0189) Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$	Minimu	ım Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(\$0.0003)\$ \$(\$0.	Base Ra	ate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0140 \$0	Plus:	Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Solution Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solution So	Plus:						
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 (\$0.0003)		pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000							
through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000		through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		cost from transportation customers in accordance with					
Total Base Rate, per Mcf. \$1,3056, \$0,9887, \$0,6824, \$0,3305, \$0.45		on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
1.5050 ψ0.5057 ψ0.5050 ψ0.45	Total Base Rate, per Mcf		\$1.3056	\$0.9887	\$0.6824	\$0.3305	\$0.4595
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.100	Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1474/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 26, 2003

Received: 11/26/2003 Status: CANCELLED Effective Date: 12/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2003
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff C	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimu	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf		\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf		\$1.2314	\$0.9145	\$0.6082	\$0.3002	\$0.3853
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 26, 2003

Received: 11/26/2003 Star

Status: CANCELLED Effective Date: 12/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2003
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Part Class Close Clos			Transportation Service Classification No. 13M			1	
Minimur Charge (June - September) \$150.00 \$30.00 \$1,400.00 \$3,000.00	Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Billing Backout Credit 99-M-0631 (\$0.80) (\$0.80] (\$0.80) (\$0.80]	Minimum Charge (O	ctober - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Reserve Capacity Cost Charge in Case 00-G-1858 Some footnote Some footno	Minimum Charge (Ju	ine - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4005 Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0140 \$0.0147 \$0.0147 \$0.0147 \$0.0147 \$0.0140 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003	Billing Backout Cred	it 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	Competitive Backout	Credit 00-G-1858	See footnot	e (a) below			
Plus: Revenue Credit in Case 00-G-1495	Base Rate per Mcf		\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140	Plus: Reserve Ca	apacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Plus: Revenue C	redit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) Amount applicable during the period December 1, 2003 through December 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0099 \$0.0099 \$0.0099 \$0.0099 \$0.0099 \$0.0099 \$0.0099 Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf							
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.	pursuant to	Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period December 1, 2003 through December 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0099 \$0.009	Amount ap	oplicable during the period July 1, 2003 through					
Amount applicable during the period December 1, 2003 through December 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas So.0099 Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas So.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf So.0000	June 30, 20	004 for Take or Pay Reconciliation pursuant to					
December 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0099 \$0.00	General Int	formation Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0099	Amount ap	pplicable during the period December 1, 2003 through					
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.	December	31, 2003 for Transition Cost Surcharge pursuant to					
through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3697 \$1.0528 \$0.7465 \$0.3946 \$0.5236	General Le	af No. 148.2 of P.S.C. No. 8 - Gas	\$0.0099	\$0.0099	\$0.0099	\$0.0099	\$0.0099
reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3697 \$1.0528 \$0.7465 \$0.3946 \$0.5236	Amount ap	plicable during the period August 1, 2003					
Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td>		•					
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.00		•					
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000<	Nos. 85 &	86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0							
on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3697 \$1.0528 \$0.7465 \$0.3946 \$0.5236	cost from t	ransportation customers in accordance with					
Total Base Rate, per Mcf \$1.3697 \$1.0528 \$0.7465 \$0.3946 \$0.5236	the Commi	ission's Order in Case 93-G-0932 issued					
		_ ·					
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Total Base Rate, per Mcf		\$1.3697	\$1.0528	\$0.7465	\$0.3946	\$0.5236
	Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1474/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: November 26, 2003

Received: 11/26/2003 Status:

Status: CANCELLED Effective Date: 12/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

-/ =====		•	on Service Cla		o. 13D	
Tariff C	=	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
_	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
•	itive Backout Credit 00-G-1858		te (a) below			
Base Ra	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period December 1, 2003 through December 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0099	\$0.0099	\$0.0099	\$0.0099	\$0.0099
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	#0.0000	¢0.0000	#0.0000	Ф0 0000	#0.0000
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	ase Rate, per Mcf	\$1.2955	\$0.9786	\$0.6723	\$0.3643	\$0.4494
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

<u>Footnote (a)</u> For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: November 26, 2003

Received: 11/26/2003

Stat

Status: CANCELLED Effective Date: 12/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2003
Applicable to Billings Under Tariff Class -- TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Tariff	ariff Class TC-1.0	
		SC13M	SC13D	
Minimur	n Charge (October - May)	\$16.47	\$16.47	
Minimur	m Charge (June - September)	\$16.47	\$16.47	
Base Rat	te per Mcf			
	Next 49 Mcf	\$2.4587	\$2.3845	
	Next 950 Mcf	\$1.8772	\$1.8030	
	Over 1000 Mcf	\$1.5525	\$1.4783	
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0823)	(\$0.0823)	
	Amount applicable during the period March 1, 2003 through			
	February 29, 2004 for R&D Funding Mechanism			
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	
	Amount applicable during the period July 1, 2003 through			
	June 30, 2004 for Take or Pay Reconciliation pursuant to			
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	
	Amount applicable during the period August 1, 2003			
	through July 31, 2004 for transportation transition cost			
	reconciliation pursuant to General Information Leaf			
	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	
	Amount applicable for the recovery of current transition			
	cost from transportation customers in accordance with			
	the Commission's Order in Case 93-G-0932 issued			
	on March 28, 1999	\$0.0000	\$0.0000	
Total Su	rcharges and Credits	(\$0.0686)	(\$0.0686)	
Minimum Allowable Rate		\$0.1000	\$0.1000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1474/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 26, 2003

Received: 11/26/2003

Status: CANCELLED Effective Date: 12/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2003

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service
Minimu	m Charge	\$16.61
Billing l	Backout Credit 99-M-0631	(\$0.80)
Compet	itive Backout Credit 00-G-1858	See footnote (a) below
Base Ra	ite per Mcf	
	Next 49 Mcf	\$2.50774
	Next 950 Mcf	\$1.92624
	Over 1000 Mcf	\$1.60154
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
	Revenue Credit in Case 00-G-1495	(\$0.08230)
	Amount applicable during the period March 1, 2003 through	
	February 29, 2004 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0140
	Amount applicable during the period July 1, 2003 through	
	June 30, 2004 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)
	Amount applicable during the period December 1, 2003 through	
	December 31, 2003 for Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0099
	Amount applicable during the period August 1, 2003 through	
	July 31, 2004 for transportation transition cost reconciliation pursuant	
	to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000
	Amount applicable for the recovery of current transition cost from	
	transportation customers in accordance with the Commission's Order in	
	Case 93-G-0932 issued on March 28, 1999	\$0.0000
Total Su	urcharges and Credits	(\$0.0535)
Minimu	m Allowable Rate	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1474/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: November 26, 2003