PSC NO: 4 GAS

INITIAL EFFECTIVE DATE:

STATEMENT TYPE: MGA STATEMENT NO: 41

A

RECEIVED: STATUS: EFFECTIVE:

ORANGE AND ROCKLAND UTILITIES, INC.

04/01/04

## STATEMENT OF MONTHLY GAS ADJUSTMENTS

## Effective for Service Rendered On or After April 1, 2004 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

			Service	Service Classification No. 6		
			Classification	Pre-Aggregation	Post-Aggregation	Rider B
			Nos. 1 and 2	10 / 01 / 96	10 / 01 / 96	Rate Schedule II
Α.		Monthly Gas Adjustments Applied to All Volumes Used:	cents/CCF	cents/CCF	cents/CCF	cents/CCF
	1.	Transition Surcharge	0.950	0.000	0.950	0.950
	2.	Surcharge/(Credit) for Sharing of Benefits	(1.750)	(1.750)	(1.750)	(1.750)
	3.	Gas in Storage Working Capital	0.622	0.124	0.124	0.124
	4.	Interim Backout Credit	0.000	(0.800)	(0.800)	0.000
	5.	Research and Development Surcharge	0.179	0.179	0.179	0.179
	6.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
	7.	Peak Shaving Supply	N/A	0.022	0.022	0.022
	8.	Pipeline Refund (January - December 2004)	(1.920)	0.000	0.000	0.000
	9.	Interim Backout Lost Revenue Adjustment	0.244	0.244	0.244	0.000
	10.	MONTHLY GAS ADJUSTMENT	(1.622)	(1.981)	(1.031)	(0.475)
В.		Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.0000	0.0000	0.0000
C.		Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
п		Increase in Pates and Charges				

D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: John D. McMahon, President, Pearl River, NY