

PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 58
 INITIAL EFFECTIVE DATE: 3/02/04

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0152
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0021)
Capacity Release Credit	(\$0.0025)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	\$0.0124
Transportation Demand Adjustment Bi-monthly	\$0.0060
Transportation Demand Adjustment - Third Party Capacity	\$0.0148
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0085
Capacity Release Surcharge	\$2.9314
Capacity Release Surcharge - Bimonthly	\$2.9939
Cost of Storage Service	\$0.8452
Cost of Storage Service- Bimonthly	\$0.8457
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.5110
Cost of Peaking Service- Bimonthly	\$0.5110
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.9564
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00135
Non- MTA Area	\$0.00115

Issued by:

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