

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: March 1, 2004

Statement Type: GSC
 Statement No. 16
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: March 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 27, 2004, using supplier rates forecasted to be in effect on March 1, 2004
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1293	\$0.1293	\$0.1293
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1301	\$0.1268	\$0.0424
Firm Average Commodity COG	\$0.5048	\$0.5048	\$0.5048
Firm Average COG w/ LFA	\$0.6349	\$0.6316	\$0.5472
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6418	\$0.6385	\$0.5532
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6643	\$0.6610	\$0.5757

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: February 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 16
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 27, 2004, using supplier rates forecasted to be in effect on March 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1293	\$0.1293	\$0.1293
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1301	0.1268	0.0424
Firm Average Commodity COG	0.5048	0.5048	0.5048
Firm Average COG w/ LFA	0.6349	0.6316	0.5472
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6418	\$0.6385	\$0.5532
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6643	\$0.6610	\$0.5757

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: February 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 16
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Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 27, 2004, using supplier rates forecasted to be in effect on March 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1293	\$0.1293	\$0.1293
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1301	\$0.1268	\$0.0424
Firm Average Commodity COG	\$0.5048	\$0.5048	\$0.5048
Firm Average COG w/ LFA	\$0.6349	\$0.6316	\$0.5472
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6418	\$0.6385	\$0.5532
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6643	\$0.6610	\$0.5757

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: February 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 16
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on February 27, 2004, using supplier rates in effect on March 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1293	\$0.1293	\$0.1293	\$0.1293
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1301	\$0.1268	\$0.0424	\$0.1268
Firm Average Commodity COG	\$0.5048	\$0.5048	\$0.5048	\$0.5048
Firm Average COG w/ LFA	\$0.6349	\$0.6316	\$0.5472	\$0.6316
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6418	\$0.6385	\$0.5532	\$0.6385
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6643	\$0.6610	\$0.5757	\$0.6610

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: February 27, 2004

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Statement Type: GSC
Statement No. 16
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on February 27, 2004, using supplier rates forecasted to be in effect on March 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0997	\$0.0997	\$0.0997	\$0.0997
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.1035	\$0.0899	\$0.0176	\$0.0528
Firm Average Commodity COG	\$0.5432	\$0.5432	\$0.5432	\$0.5432
Firm Average COG w/ LFA	\$0.6467	\$0.6331	\$0.5608	\$0.5960
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6538	\$0.6400	\$0.5669	\$0.6025
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6548	\$0.6192	\$0.5461	\$0.5817

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: February 27, 2004

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Statement Type: GSC
Statement No. 16
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 27, 2004, using supplier rates forecasted to be in effect on March 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0997	\$0.0997	\$0.0997
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.1035	\$0.0899	\$0.0176
Firm Average Commodity COG	\$0.5432	\$0.5432	\$0.5432
Firm Average COG w/ LFA	\$0.6467	\$0.6331	\$0.5608
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
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Total Average COG	\$0.6538	\$0.6400	\$0.5669
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
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GSC without Merchant Function Charge	\$0.6548	\$0.6192	\$0.5461
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<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: February 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 16
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 27, 2004, using supplier rates forecasted to be in effect on March 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1637	\$0.1637	\$0.1637
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1674	\$0.1482	\$0.1637
Firm Average Commodity COG	\$0.5404	\$0.5404	\$0.5404
Firm Average COG w/ LFA	\$0.7078	\$0.6886	\$0.7041
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7155	\$0.6961	\$0.7118
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0515)	(\$0.0515)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7165	\$0.6456	\$0.6613

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: February 27, 2004

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