

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: August 1, 2004

Statement Type: GSC  
 Statement No. 21  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: August 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 28, 2004, using supplier rates forecasted to be in effect on August 1, 2004  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1266	\$0.1266	\$0.1266
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1274	\$0.1241	\$0.0415
Firm Average Commodity COG	\$0.5317	\$0.5317	\$0.5317
Firm Average COG w/ LFA	\$0.6591	\$0.6558	\$0.5732
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6663	\$0.6630	\$0.5795
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6888	\$0.6855	\$0.6020

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: July 28, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 21  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 28, 2004, using supplier rates forecasted to be in effect on August 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1266	\$0.1266	\$0.1266
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1274	0.1241	0.0415
Firm Average Commodity COG	0.5317	0.5317	0.5317
Firm Average COG w/ LFA	0.6591	0.6558	0.5732
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6663	\$0.6630	\$0.5795
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6888	\$0.6855	\$0.6020

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: July 28, 2004

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 21  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 28, 2004, using supplier rates forecasted to be in effect on August 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1266	\$0.1266	\$0.1266
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1274	\$0.1241	\$0.0415
Firm Average Commodity COG	\$0.5317	\$0.5317	\$0.5317
Firm Average COG w/ LFA	\$0.6591	\$0.6558	\$0.5732
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6663	\$0.6630	\$0.5795
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6888	\$0.6855	\$0.6020

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: July 28, 2004

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 21  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on July 28, 2004, using supplier rates in effect on August 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1266	\$0.1266	\$0.1266	\$0.1266
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1274	\$0.1241	\$0.0415	\$0.1241
Firm Average Commodity COG	\$0.5317	\$0.5317	\$0.5317	\$0.5317
Firm Average COG w/ LFA	\$0.6591	\$0.6558	\$0.5732	\$0.6558
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6663	\$0.6630	\$0.5795	\$0.6630
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6888	\$0.6855	\$0.6020	\$0.6855

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: July 28, 2004

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Statement Type: GSC  
Statement No. 21  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on July 28, 2004, using supplier rates forecasted to be in effect on August 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0985	\$0.0985	\$0.0985	\$0.0985
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.1023	\$0.0888	\$0.0174	\$0.0522
Firm Average Commodity COG	\$0.6165	\$0.6165	\$0.6165	\$0.6165
Firm Average COG w/ LFA	\$0.7188	\$0.7053	\$0.6339	\$0.6687
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.7267	\$0.7130	\$0.6408	\$0.6760
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7277	\$0.6922	\$0.6200	\$0.6552

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: July 28, 2004

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Statement Type: GSC  
Statement No. 21  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 28, 2004, using supplier rates forecasted to be in effect on August 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0985	\$0.0985	\$0.0985
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.1023	\$0.0888	\$0.0174
Firm Average Commodity COG	\$0.6165	\$0.6165	\$0.6165
Firm Average COG w/ LFA	\$0.7188	\$0.7053	\$0.6339
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
<hr/>			
Total Average COG	\$0.7267	\$0.7130	\$0.6408
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
<hr/>			
GSC without Merchant Function Charge	\$0.7277	\$0.6922	\$0.6200
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<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: July 28, 2004

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Statement Type: GSC  
Statement No. 21  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 28, 2004, using supplier rates forecasted to be in effect on August 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1623	\$0.1623	\$0.1623
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1659	\$0.1469	\$0.1623
Firm Average Commodity COG	\$0.6021	\$0.6021	\$0.6021
Firm Average COG w/ LFA	\$0.7680	\$0.7490	\$0.7644
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7764	\$0.7572	\$0.7728
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0515)	(\$0.0515)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7774	\$0.7067	\$0.7223

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: July 28, 2004

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