

PSC NO: 12 GAS STATEMENT TYPE: FTR
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 63
INITIAL EFFECTIVE DATE: 8/02/04

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0279)
Transition Surcharge	\$0.0277
Transportation Demand Adjustment monthly	\$0.0015
Transportation Demand Adjustment Bi-monthly	(\$0.0037)
Transportation Demand Adjustment - Third Party Capacity	\$0.0294
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0241
Capacity Release Surcharge	\$2.8492
Capacity Release Surcharge - Bimonthly	\$2.8388
Cost of Storage Service	\$0.7205
Cost of Storage Service- Bimonthly	\$0.7471
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.5110
Cost of Peaking Service- Bimonthly	\$0.5110
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.8420
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00233
Non- MTA Area	\$0.00199

Issued by:

A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting