STATEMENT TYPE: GTR

STATEMENT NO: 81

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 10/1/04

#### Page 1 of 6

## GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing October 1, 2004 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

1) Summary of Maximum and Minimum Anowable Prices	Tre	nsportation Se	ervice Classifi	cation No. 13N	1
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism					
pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
Amount applicable during the period July 1, 2004 through					
June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3502	\$1.0212	\$0.7146	\$0.3338	\$0.4775
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2004

# III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2296/Mcf per daily quantity released per month.

#### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 28, 2004

Rate

Page 2 of 6

# GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing October 1, 2004 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

1) <u>Summ</u>	hary of Maximum and Minimum Anowable Thees					
		Transportation Service Classification No. 13D				
Tariff C	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimu	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Ra	ite per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
	Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
	General Information Lear No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on					
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	ase Rate, per Mcf	\$1.2760	\$0.9470	\$0.6404	\$0.3035	\$0.4033
Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2004

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: September 28, 2004

Page 3 of 6

#### GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing October 1, 2004 Applicable to Billings Under Service Classification No. 13M For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

		TC-2.0 \$600.00	rvice Classific TC-3.0	TC-4.0	TC-4.1
		\$600.00			IC-4.1
Minimum Charge (June - September) \$15	50.00	\$000.00	\$1,400.00	\$3,000.00	\$3,000.00
		\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit 99-M-0631 (\$	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competitive Backout Credit 00-G-1858 See	e footnote	(a) below			
Base Rate per Mcf \$1.	1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.	).0582	\$0.0582	\$0.0582	\$0.0582	\$0.0582
Plus: Revenue Credit in Case 00-G-1495 \$0.0	0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism					
pursuant to Commission Order in Case 99-G-1369 \$0.	0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to					
	).0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
Amount applicable during the period October 1, 2004 through					
October 31, 2004 for Inter .Transition Cost Surcharge pursuant to					
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0	0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
Amount applicable during the period October 1, 2004 through October 31, 2004 for Upstream Transition Cost Surcharge pursuant to					
	0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition					
cost from transportation customers in accordance with					
the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999 \$0.0	0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf \$1.4	1.4261	\$1.0971	\$0.7905	\$0.4097	\$0.5534
Minimum Allowable Rate \$0.	0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2296/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: September 28, 2004

Page 4 of 6

#### GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing October 1, 2004 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

I) <u>Summ</u>	ary of Maximum and Minimum Anowable Prices						
		Transportation Service Classification No. 13D					
Tariff C	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
Minimu	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
Billing I	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	
Competi	tive Backout Credit 00-G-1858	See footnot	te (a) below				
Base Ra	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863	
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0582	\$0.0582	\$0.0582	\$0.0582	\$0.0582	
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000	
Plus:	Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism	<b>*</b> 0.01 <b>77</b>	<b>AD 0177</b>	<b>AD 0177</b>	AD 0177	<b>*</b> 0.01 <b>77</b>	
	pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177	
	Amount applicable during the period July 1, 2004 through						
	June 30, 2005 for Take or Pay Reconciliation pursuant to						
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	
	Amount applicable during the period October 1, 2004 through						
	October 31, 2004 for Inter. Transition Cost Surcharge pursuant to						
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177	
	Amount applicable during the period October 1, 2004 through						
	October 31, 2004 for Upstream Transition Cost Surcharge pursuant	to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the						
	Commission's Order in Case 93-G-0932 issued on	<b>*</b> 0.0000	<b>*</b> ******	<b>*</b> 0.0000	<b>*</b> ******	<b>*•</b> • • • • •	
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Ba	ise Rate, per Mcf	\$1.3519	\$1.0229	\$0.7163	\$0.3794	\$0.4792	
Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	
	=						

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2004

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

<u>Footnote (a)</u> For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: September 28, 2004

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

Page 5 of 6

#### GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing October 1, 2004 Applicable to Billings Under Tariff Class -- TC-1.0 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Tariff Class TC-1.0	
		SC13M	SC13D
Minimu	m Charge (October - May)	\$16.47	\$16.47
Minimu	m Charge (June - September)	\$16.47	\$16.47
Base Ra	ate per Mcf		
	Next 49 Mcf	\$2.4587	\$2.3845
	Next 950 Mcf	\$1.8772	\$1.8030
	Over 1000 Mcf	\$1.5525	\$1.4783
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0193)	(\$0.0193)
	Amount applicable during the period March 1, 2004 through		
	February 28, 2005 for R&D Funding Mechanism		
	pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177
	Amount applicable during the period July 1, 2004 through		
	June 30, 2005 for Take or Pay Reconciliation pursuant to		
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007
	Amount applicable during the period August 1, 2003		
	through July 31, 2004 for transportation transition cost		
	reconciliation pursuant to General Information Leaf		
	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition		
	cost from transportation customers in accordance with		
	the Commission's Order in Case 93-G-0932 issued		
	on March 28, 1999	\$0.0000	\$0.0000
Total Su	urcharges and Credits	(\$0.0023)	(\$0.0023
Minimum Allowable Rate		\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2004

#### III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2296/Mcf per daily quantity released per month.

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 28, 2004

Page 6 of 6

#### GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing October 1, 2004 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Sumn</u>	nary of Maximum and Minimum Allowable Prices	SC 3 Delivery Service
Minimu	m Charge	\$16.61
0	Backout Credit 99-M-0631	(\$0.80)
Competi	itive Backout Credit 00-G-1858	See footnote (a) below
Base Ra	te per Mcf	
	Next 49 Mcf	\$2.50774
	Next 950 Mcf	\$1.92624
	Over 1000 Mcf	\$1.60154
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0092
	Revenue Credit in Case 00-G-1495	(\$0.01930)
	Amount applicable during the period March 1, 2004 through	
	February 28, 2005 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0177
	Amount applicable during the period July 1, 2004 through	
	June 30, 2005 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)
	Amount applicable during the period October 1, 2004 through	
	October 31, 2004 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0177
	Amount applicable during the period October 1, 2004 through	
	October 31, 2004 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.0000
	Amount applicable for the recovery of current transition cost from	
	transportation customers in accordance with the Commission's Order in	
	Case 93-G-0932 issued on March 28, 1999	\$0.0000
Total Su	ircharges and Credits	\$0.0246
	m Allowable Rate	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2296/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: September 28, 2004