

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE 11/1/04

STATEMENT TYPE: GTR
STATEMENT NO: 82

Page 1 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2004
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus: Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3089	\$0.9920	\$0.6857	\$0.3338	\$0.4628
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2623/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: October 29, 2004

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

Page 2 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2004
 Applicable to Billings Under Service Classification No. 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus: Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.2347	\$0.9178	\$0.6115	\$0.3035	\$0.3886
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2004

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: October 29, 2004

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

Page 3 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2004
 Applicable to Billings Under Service Classification No. 13M
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit -- 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competitive Backout Credit -- 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0582	\$0.0582	\$0.0582	\$0.0582	\$0.0582
Plus: Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus: Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
Amount applicable during the period November 1, 2004 through November 30, 2004 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0118	\$0.0118	\$0.0118	\$0.0118	\$0.0118
Amount applicable during the period November 1, 2004 through November 30, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3789	\$1.0620	\$0.7557	\$0.4038	\$0.5328
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2623/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: October 29, 2004

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

Page 4 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2004
 Applicable to Billings Under Service Classification No. 13D
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit -- 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competitive Backout Credit -- 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0582	\$0.0582	\$0.0582	\$0.0582	\$0.0582
Plus: Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus: Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0177	\$0.0177	\$0.0177	\$0.0177	\$0.0177
Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)
Amount applicable during the period November 1, 2004 through November 30, 2004 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0118	\$0.0118	\$0.0118	\$0.0118	\$0.0118
Amount applicable during the period November 1, 2004 through November 30, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3047	\$0.9878	\$0.6815	\$0.3735	\$0.4586
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2004

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: October 29, 2004

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

Page 5 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2004

Applicable to Billings Under Tariff Class -- TC-1.0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Tariff Class -- TC-1.0	
		SC13M	SC13D
Minimum Charge (October - May)		\$16.47	\$16.47
Minimum Charge (June - September)		\$16.47	\$16.47
Base Rate per Mcf			
Next 49 Mcf		\$2.4587	\$2.3845
Next 950 Mcf		\$1.8772	\$1.8030
Over 1000 Mcf		\$1.5525	\$1.4783
Plus: Revenue Credit in Case 00-G-1495		(\$0.0823)	(\$0.0823)
Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369		\$0.0177	\$0.0177
Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas		(\$0.0007)	(\$0.0007)
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas		\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999		\$0.0000	\$0.0000
Total Surcharges and Credits		(\$0.0653)	(\$0.0653)
Minimum Allowable Rate		\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2623/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: October 29, 2004

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

Page 6 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2004
 Applicable to Billings Under Tariff Class -- SC-3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

<u>I) Summary of Maximum and Minimum Allowable Prices</u>		<u>SC 3 Delivery Service</u>
Minimum Charge		\$16.61
Billing Backout Credit -- 99-M-0631		(\$0.80)
Competitive Backout Credit -- 00-G-1858		See footnote (a) below
Base Rate per Mcf		
Next 49 Mcf		\$2.50774
Next 950 Mcf		\$1.92624
Over 1000 Mcf		\$1.60154
Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858		\$0.0092
Revenue Credit in Case 00-G-1495		(\$0.08230)
Amount applicable during the period March 1, 2004 through February 28, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369		\$0.0177
Amount applicable during the period July 1, 2004 through June 30, 2005 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas		(\$0.0007)
Amount applicable during the period November 1, 2004 through November 30, 2004 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas		\$0.0118
Amount applicable during the period November 1, 2004 through November 30, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas		\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999		<u>\$0.0000</u>
Total Surcharges and Credits		<u>(\$0.0443)</u>
Minimum Allowable Rate		<u><u>\$0.1000</u></u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2623/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: October 29, 2004

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)