

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: November 1, 2004

Statement Type: GSC
 Statement No. 24
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: November 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2004, using supplier rates forecasted to be in effect on November 1, 2004
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1280	\$0.1280	\$0.1280
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1288	\$0.1255	\$0.0420
Firm Average Commodity COG	\$0.6380	\$0.6380	\$0.6380
Firm Average COG w/ LFA	\$0.7668	\$0.7635	\$0.6800
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7752	\$0.7718	\$0.6874
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7980	\$0.7946	\$0.7102

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: October 29, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 24
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2004, using supplier rates forecasted to be in effect on November 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1280	\$0.1280	\$0.1280
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1288	0.1255	0.0420
Firm Average Commodity COG	0.6380	0.6380	0.6380
Firm Average COG w/ LFA	0.7668	0.7635	0.6800
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7752	\$0.7718	\$0.6874
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7980	\$0.7946	\$0.7102

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: October 29, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 24
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2004, using supplier rates forecasted to be in effect on November 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1280	\$0.1280	\$0.1280
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1288	\$0.1255	\$0.0420
Firm Average Commodity COG	\$0.6380	\$0.6380	\$0.6380
Firm Average COG w/ LFA	\$0.7668	\$0.7635	\$0.6800
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7752	\$0.7718	\$0.6874
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7980	\$0.7946	\$0.7102

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: October 29, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 24
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on October 29, 2004, using supplier rates in effect on November 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1280	\$0.1280	\$0.1280	\$0.1280
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1288	\$0.1255	\$0.0420	\$0.1255
Firm Average Commodity COG	\$0.6380	\$0.6380	\$0.6380	\$0.6380
Firm Average COG w/ LFA	\$0.7668	\$0.7635	\$0.6800	\$0.7635
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.7752	\$0.7718	\$0.6874	\$0.7718
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7980	\$0.7946	\$0.7102	\$0.7946

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: October 29, 2004

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Statement Type: GSC
Statement No. 24
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on October 29, 2004, using supplier rates forecasted to be in effect on November 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0942	\$0.0942	\$0.0942	\$0.0942
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0978	\$0.0849	\$0.0166	\$0.0499
Firm Average Commodity COG	\$0.6829	\$0.6829	\$0.6829	\$0.6829
Firm Average COG w/ LFA	\$0.7807	\$0.7678	\$0.6995	\$0.7328
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.7892	\$0.7762	\$0.7071	\$0.7408
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7905	\$0.7557	\$0.6866	\$0.7203

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: October 29, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 24
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2004, using supplier rates forecasted to be in effect on November 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0942	\$0.0942	\$0.0942
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0978	\$0.0849	\$0.0166
Firm Average Commodity COG	\$0.6829	\$0.6829	\$0.6829
Firm Average COG w/ LFA	\$0.7807	\$0.7678	\$0.6995
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
<hr/>			
Total Average COG	\$0.7892	\$0.7762	\$0.7071
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
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GSC without Merchant Function Charge	\$0.7905	\$0.7557	\$0.6866
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<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: October 29, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 24
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2004, using supplier rates forecasted to be in effect on November 1, 2004
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1723	\$0.1723	\$0.1723
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1762	\$0.1560	\$0.1723
Firm Average Commodity COG	\$0.6662	\$0.6662	\$0.6662
Firm Average COG w/ LFA	\$0.8424	\$0.8222	\$0.8385
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.8516	\$0.8312	\$0.8477
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0515)	(\$0.0515)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8529	\$0.7810	\$0.7975

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: October 29, 2004

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