

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 11/01/2004**

STATEMENT TYPE: GTR  
STATEMENT NO: 95

STATEMENT OF GAS TRANSPORTATION RATE  
(per Therm)

November 01, 2004

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

<u>GSA 1:</u>	
Combined	\$0.0171
Champlain	\$0.0171
Elmira	\$0.0171
Goshen	\$0.0171
<u>GSA 2:</u>	
Binghamton	(\$0.0168)
Owego	(\$0.0168)
<u>GSA 3:</u>	
Lockport	\$0.0620

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

<u>GSA 1:</u>	
Combined	\$1.2338
Champlain	\$1.2338
Elmira	\$1.2338
Goshen	\$1.2338
<u>GSA 2:</u>	
Binghamton	\$0.7271
Owego	\$0.7271
<u>GSA 3:</u>	
Lockport	\$1.3927

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York  
(Name of Officer, Title, Address)

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## Daily Balancing Demand Charge (PSC 88 - Service Class No. 17)

	<u>Demand Charge</u>
<u>GSA 1:</u>	
AGT	\$0.0675
DTI	\$0.0675
IGTS	\$0.0675
NCPL	\$0.0675
Orange & Rockland	\$0.0675
<u>GSA 2:</u>	
Columbia	\$0.1302
<u>GSA 3:</u>	
TGP	\$0.1230

## Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
<u>GSA 1:</u>	
AGT	\$0.1232
DTI	\$0.1232
IGTS	\$0.1232
NCPL	\$0.1232
Orange & Rockland	\$0.1232
<u>GSA 2:</u>	
Columbia	\$0.1974
<u>GSA 3:</u>	
TGP	\$0.2043

## Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 &amp; 14)

	<u>Demand Charge</u>
<u>GSA 1:</u>	
Goshen Area	\$0.1741
Mechanicville District	\$0.1993
Champlain Area	\$0.4497
Plattsburgh District	\$0.4497

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Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	<u>Customer Meter Charge</u> <u>(per month)</u>
<u>GSA 1:</u>	
AGT	\$8.0000
DTI	\$8.0000
IGTS	\$8.0000
NCPL	\$8.0000
Orange & Rockland	\$8.0000
 <u>GSA 2:</u>	
Columbia	\$8.0000
 <u>GSA 3:</u>	
TGP	\$8.0000

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