

..DID:

..TXT: PSC NO: 8 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 04/01/03

STAMPS:

STATEMENT TYPE: RCC

STATEMENT NO: 29

RECEIVED:

STATUS:

EFFECTIVE:

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 AND 13D and 13M  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	April Demand Rate <u>\$/Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	111,844.0	1,342,128.0	\$3.5883	\$4,815,958
NFGSC ESS Delivery Temperature Swing	84,980.0	1,019,760.0	\$2.1345	\$2,176,678
NFGSC ESS Capacity Temperature Swing	3,994,060.0	47,928,720.0	\$0.0432	\$2,070,521
El Paso	27,412.0	328,944.0	\$5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	\$0.7694	<u>\$253,090</u>
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$10,966,460
 Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				 74,609,122
 Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				 \$0.1470
Base Reserve Capacity Charge				<u>\$0.1418</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (.1470 - .1418)				<u>\$0.0052</u>
Applicable to SC1, 2, 3, 5, 7, 8, and 9				
Less: Storage and Capacity Costs				<u>\$0.0928</u>
Recovered through SC 13M Rates				
Reserve Capacity Cost Charge (\$/Mcf) (.1470 -.0928)				<u>\$0.0542</u>
Applicable to 13M and 13D rates				

Date: March 28, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)