Received: 03/31/2003

Status: CANCELLED Effective Date: 04/01/2003

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 4/1/03

STATEMENT TYPE: GTR STATEMENT NO: 63

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

· · · · · · · · · · · · · · · · · · ·	Transportation Service Classification No. 13M				1
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism					
pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
1103. 03 & 00 011.3.C. 110. 0 - Gas	ψ0.0013	ψ0.0013	ψ0.0013	ψ0.0013	ψ0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3484	\$1.0194	\$0.7128	\$0.3320	\$0.4757
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3028/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: March 28, 2003

Status: CANCELLED Received: 03/31/2003

Effective Date: 04/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1 Minimum Charge (October - May) \$300.00 \$600.00 \$1,400.00 \$3,000.00 \$3,000.00 Base Rate per Mcf \$12500 \$0.9300 \$0.6234 \$0.2937 \$0.3863 Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.000			Transportation Se	rvice Classific	ation No. 13D	- 2% Imbalan	ce Tolerance
Minimum Charge (June - September) \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Base Rate per Mcf \$1.2590 \$0.9300 \$0.6234 \$0.2937 \$0.3863 Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf \$1.2590 \$0.9300 \$0.6234 \$0.2937 \$0.3863	Minimum Cha	arge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.0000 \$0.0000 (\$0.0072) \$0.0000 Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2742 \$0.9452 \$0.6386 \$0.3017 \$0.4015	Minimum Cha	arge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Base Rate per	r Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf Sound Soun	Plus: Rev	venue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf	Feb	oruary 29, 2004 for R&D Funding Mechanism pursuant	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solution Solu	June	ne 30, 2003 for Take or Pay Reconciliation pursuant to	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000	thro	ough July 31, 2003 for transportation transition cost onciliation pursuant to General Information Leaf	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	cost the	of transportation customers in accordance with Commission's Order in Case 93-G-0932 issued on	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Total Base Ra	ate, per Mcf	\$1.2742	\$0.9452	\$0.6386	\$0.3017	\$0.4015
	Minimum Allo	lowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: March 28, 2003

Received: 03/31/2003 Status: CANCELLED Effective Date: 04/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Ser	vice Classifica	tion No. 13D -	· 10% Imbalan	ce Tolerance
Tariff Cl	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimur	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rat	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	ise Rate, per Mcf	\$1.3484	\$1.0194	\$0.7128	\$0.3320	\$0.4757
Minimur	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000
				·	·	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: March 28, 2003

Received: 03/31/2003

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Status: CANCELLED Effective Date: 04/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff clas TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.0 Minimum Charge (Ottober - May) \$30000 \$600.00 \$1,400.00 \$3,000.00 \$3,000.00 Minimum Charge (June - September) \$150.00 \$0.000 \$1,400.00 \$3,000.00 \$3,000.00 Billing Backout Credit - 99-M-0631 \$0.800 \$0.800 \$0.800 \$0.800 \$0.800 \$0.800 \$0.800 \$0.000 \$			Transportation Service Classification No. 13M				1
Minimum Charge (June - September) \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Billing Backout Credit - 99-M-0631 \$0.808 \$0.8095 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0	Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Billing Backout Credit 99-M-0631 (\$0.80) (\$0.80] (\$0.80) (\$0.80]	Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Competitive Backout Credit 00-G-1858 See footnote (a) below \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4605 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.0000	Minimur	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4605 Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0000 \$0.0000 \$0.0000 \$0.0002 \$0.0002 \$0.0002 \$0.0000	Billing B	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Plus: Reserve Capacity Cost Charge in Case 00-G-1858 Plus: Revenue Credit in Case 00-G-1495 No. 0000 \$0.0000 \$	Competi	tive Backout Credit 00-G-1858	See footnot	e (a) below			
Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.	Base Rat	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140	Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period April 1, 2003 through April 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0095 \$0.0095 \$0.0095 \$0.0095 \$0.0095 \$0.0095 \$0.0095 Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf	Plus:						
June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period April 1, 2003 through April 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf Summary (\$0.0001) (\$0		pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.000		Amount applicable during the period July 1, 2002 through					
Amount applicable during the period April 1, 2003 through April 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Solve S		June 30, 2003 for Take or Pay Reconciliation pursuant to					
April 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0095		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013							
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable during the period August 1, 2002 through July 31, 2003 solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solvent applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on Ma							
through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf \$0.0013 \$		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0095	\$0.0095	\$0.0095	\$0.0095	\$0.0095
reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf \$0.0013 \$0		Amount applicable during the period August 1, 2002					
Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0001 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.00							
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000<		Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000		**					
on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.4121 \$1.0831 \$0.7765 \$0.3957 \$0.5394		-					
Total Base Rate, per Mcf \$1.4121 \$1.0831 \$0.7765 \$0.3957 \$0.5394							
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000		**	\$1.4121	\$1.0831	\$0.7765	\$0.3957	\$0.5394
	Minimur	n Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3028/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: March 28, 2003

Received: 03/31/2003

Status: CANCELLED Effective Date: 04/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summ	ary or Maximum and Minimum Miowable Trices					
		Transportation Se				
Tariff C		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
_	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
•	tive Backout Credit 00-G-1858		te (a) below			
Base Ra	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period April 1, 2003 through April 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0095	\$0.0095	\$0.0095	\$0.0095	\$0.0095
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	Ψ0.0000
Total Ba	ise Rate, per Mcf	\$1.3379	\$1.0089	\$0.7023	\$0.3654	\$0.4652
Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: March 28, 2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Serv	vice Classifica TC-2.0	tion No. 13D - TC-3.0	- 10% Imbalan TC-4.0	ce Tolerance TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competitive Backout Credit 00-G-1858	See footnot	te (a) below	. ,	,	,
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
Amount applicable during the period April 1, 2003 through April 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0095	\$0.0095	\$0.0095	\$0.0095	\$0.0095
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0,000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		·	•	·	
Total Base Rate, per Mcf	\$1.4121	\$1.0831	\$0.7765	\$0.3957	\$0.5394
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: March 28, 2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003
Applicable to Billings Under Tariff Class -- TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Minimum Charge (October - May) \$16.47 Minimum Charge (June - September) \$16.47	SC13D-2% \$16.47	SC13D-10% \$16.47
<u> </u>		¢16 47
Minimum Charge (June - September) \$16.47	¢1.6.47	\$10.47
	\$16.47	\$16.47
Base Rate per Mcf		
Next 49 Mcf \$2.4587	\$2.3845	\$2.4587
Next 950 Mcf \$1.8772	\$1.8030	\$1.8772
Over 1000 Mcf \$1.5525	\$1.4783	\$1.5525
Plus: Revenue Credit in Case 00-G-1495 (\$0.0193)	(\$0.0193)	(\$0.0193)
Amount applicable during the period March 1, 2003 through		
February 29, 2004 for R&D Funding Mechanism		
pursuant to Commission Order in Case 99-G-1369 \$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through		
June 30, 2003 for Take or Pay Reconciliation pursuant to		
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001)	(\$0.0001)	(\$0.0001)
Amount applicable during the period August 1, 2002		
through July 31, 2003 for transportation transition cost		
reconciliation pursuant to General Information Leaf		
Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition		
cost from transportation customers in accordance with		
the Commission's Order in Case 93-G-0932 issued		
on March 28, 1999 \$0.0000	\$0.0000	\$0.0000
Total Surcharges and Credits (\$0.0054)	(\$0.0054)	(\$0.0054)
Minimum Allowable Rate \$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3028/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2003

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

Minimum Charge \$16.61 Billing Backout Credit 99-M-0631 (\$0.80) Competitive Backout Credit 00-G-1858 See footnote (a) bel Base Rate per Mcf	low
Competitive Backout Credit 00-G-1858 See footnote (a) bell Base Rate per Mcf	low
Base Rate per Mcf	low
•	
Next 49 Mcf \$2.50774	
Next 950 Mcf \$1.92624	
Over 1000 Mcf \$1.60154	
Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858 \$0.0052	
Revenue Credit in Case 00-G-1495 (\$0.00193)	
Amount applicable during the period March 1, 2003 through	
February 29, 2004 for R&D Funding Mechanism	
pursuant to Commission Order in Case 99-G-1369 \$0.0140	
Amount applicable during the period July 1, 2002 through	
June 30, 2003 for Take or Pay Reconciliation pursuant to	
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001)	
Amount applicable during the period April 1, 2003 through	
April 30, 2003 for Transition Cost Surcharge pursuant to	
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0095	
Amount applicable during the period August 1, 2002 through	
July 31, 2003 for transportation transition cost reconciliation pursuant	
to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000	
Amount applicable for the recovery of current transition cost from	
transportation customers in accordance with the Commission's Order in	
Case 93-G-0932 issued on March 28, 1999 \$0.0000	
Total Surcharges and Credits \$0.0093	
Minimum Allowable Rate \$0.1000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3028/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: March 28, 2003