

PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 48
 INITIAL EFFECTIVE DATE: 5/02/03

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0062
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0038)
Transition Surcharge	\$0.0114
Transportation Demand Adjustment monthly	\$0.0153
Transportation Demand Adjustment Bi-monthly	\$0.0064
Transportation Demand Adjustment - Third Party Capacity	\$0.0191
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0102
Capacity Release Surcharge	\$2.7106
Capacity Release Surcharge - Bimonthly	\$2.7006
Cost of Storage Service	\$0.8437
Cost of Storage Service- Bimonthly	\$0.8439
Cost of Storage Space	\$0.0026
Cost of Storage Space- Bimonthly	\$0.0026
Cost of Peaking Service	\$0.1710
Cost of Peaking Service- Bimonthly	\$0.1710
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.8460
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00350
Non- MTA Area	\$0.00410

Issued by:
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