Received: 04/28/2003

Status: CANCELLED Effective Date: 05/01/2003

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 5/1/03

STATEMENT TYPE: GTR STATEMENT NO: 64

Page 1 of 8

#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M			1	
Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimur	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rat	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf		\$1.3484	\$1.0194	\$0.7128	\$0.3320	\$0.4757
Minimur	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2003

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2525/Mcf per daily quantity released per month.

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2003

Page 2 of 8

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Se	rvice Classific	ation No. 13D	- 2% Imbalan	ce Tolerance
Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimur	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rat	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2002 through	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf		\$1.2742	\$0.9452	\$0.6386	\$0.3017	\$0.4015
Minimur	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: April 28, 2003

Effective Date: 05/01/2003

Page 3 of 8

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Ser	vice Classifica	tion No. 13D -	· 10% Imbalan	ce Tolerance
Tariff Cl	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimur	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rat	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf		\$1.3484	\$1.0194	\$0.7128	\$0.3320	\$0.4757
Minimur	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000
				·	·	

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: April 28, 2003

Page 4 of 8

#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13M				
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competitive Backout Credit 00-G-1858	See footnot	e (a) below			
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 through					
February 29, 2004 for R&D Funding Mechanism					
pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through					
June 30, 2003 for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
Amount applicable during the period May 1, 2003 through					
May 31, 2003 for Transition Cost Surcharge pursuant to					
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Amount applicable during the period August 1, 2002					
through July 31, 2003 for transportation transition cost					
reconciliation pursuant to General Information Leaf					
Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition					
cost from transportation customers in accordance with					
the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.4122	\$1.0832	\$0.7766	\$0.3958	\$0.5395
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2003

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2525/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 28, 2003

Received: 04/28/2003 Status: CANCELLED

Effective Date: 05/01/2003

Page 5 of 8

#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

1) Summ	ary or maximum and minimum mowable rines					
		Transportation Se				
Tariff C		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
_	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
•	tive Backout Credit 00-G-1858		te (a) below			
Base Ra	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period May 1, 2003 through May 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	maion 20, 1777	Ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000
Total Ba	ise Rate, per Mcf	\$1.3380	\$1.0090	\$0.7024	\$0.3655	\$0.4653
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 28, 2003

Received: 04/28/2003 Status: CANCELLED

Effective Date: 05/01/2003

Page 6 of 8

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

1) Summ	ary of Maximum and Minimum Anowable Fries					
		Transportation Serv				
Tariff Cl	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimu	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing E	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competi	tive Backout Credit 00-G-1858	See footnot	te (a) below			
Base Ra	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period May 1, 2003 through May 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	00.0000	Ф0.0005	<b>#0.000</b> 3	<b>#0.000</b> 3	<b>#0.000</b> 5
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	ise Rate, per Mcf	\$1.4122	\$1.0832	\$0.7766	\$0.3958	\$0.5395
Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2003

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 28, 2003

Page 7 of 8

#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003
Applicable to Billings Under Tariff Class -- TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

/		Trar	sportation Tariff Class TO	C-1.0
		SC13M	SC13D-2%	SC13D-10%
Minim	um Charge (October - May)	\$16.47	\$16.47	\$16.47
Minim	um Charge (June - September)	\$16.47	\$16.47	\$16.47
Base R	ate per Mcf			
	Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
	Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
	Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0193)	(\$0.0193)	(\$0.0193)
	Amount applicable during the period March 1, 2003 through			
	February 29, 2004 for R&D Funding Mechanism			
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through			
	June 30, 2003 for Take or Pay Reconciliation pursuant to			
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period August 1, 2002			
	through July 31, 2003 for transportation transition cost			
	reconciliation pursuant to General Information Leaf			
	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition			
	cost from transportation customers in accordance with			
	the Commission's Order in Case 93-G-0932 issued			
	on March 28, 1999	\$0.0000	\$0.0000	\$0.0000
Total S	urcharges and Credits	(\$0.0054)	(\$0.0054)	(\$0.0054)
Minim	um Allowable Rate	\$0.1000	\$0.1000	\$0.1000

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2003

# III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2525/Mcf per daily quantity released per month.

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2003

Received: 04/28/2003

Sta

Status: CANCELLED Effective Date: 05/01/2003

Page 8 of 8

#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2003

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Sumn	nary of Maximum and Minimum Allowable Prices	SC 3 Delivery Service
	ım Charge	\$16.61
_	Backout Credit 99-M-0631	(\$0.80)
•	itive Backout Credit 00-G-1858	See footnote (a) below
Base Ra	ate per Mcf	
	Next 49 Mcf	\$2.50774
	Next 950 Mcf	\$1.92624
	Over 1000 Mcf	\$1.60154
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
	Revenue Credit in Case 00-G-1495	(\$0.00193)
	Amount applicable during the period March 1, 2003 through	
	February 29, 2004 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0140
	Amount applicable during the period July 1, 2002 through	
	June 30, 2003 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)
	Amount applicable during the period May 1, 2003 through	
	May 31, 2003 for Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096
	Amount applicable during the period August 1, 2002 through	
	July 31, 2003 for transportation transition cost reconciliation pursuant	
	to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000
	Amount applicable for the recovery of current transition cost from	
	transportation customers in accordance with the Commission's Order in	
	Case 93-G-0932 issued on March 28, 1999	\$0.0000
Total Su	urcharges and Credits	\$0.0094
Minimu	ım Allowable Rate	\$0.1000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2003

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2525/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 28, 2003