Received: 05/29/2003

Status: CANCELLED Effective Date: 06/01/2003

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 6/1/03

STATEMENT TYPE: GTR STATEMENT NO: 65

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

· · · · · · · · · · · · · · · · · · ·	Tra			cation No. 13N	1
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism					
pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
1103. 03 & 00 011.3.C. 110. 0 - Gas	ψ0.0013	ψ0.0013	ψ0.0013	ψ0.0013	ψ0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3484	\$1.0194	\$0.7128	\$0.3320	\$0.4757
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3933/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2003

Received: 05/29/2003 Status: CANCELLED Effective Date: 06/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1 Minimum Charge (October - May) \$300.00 \$600.00 \$1,400.00 \$3,000.00 \$3,000.00 Base Rate per Mcf \$12500 \$0.9300 \$0.6234 \$0.2937 \$0.3863 Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.000			Transportation Se	rvice Classific	ation No. 13D	- 2% Imbalan	ce Tolerance
Minimum Charge (June - September) \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Base Rate per Mcf \$1.2590 \$0.9300 \$0.6234 \$0.2937 \$0.3863 Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf \$1.2590 \$0.9300 \$0.6234 \$0.2937 \$0.3863	Minimum Cha	arge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.0000 \$0.0000 (\$0.0072) \$0.0000 Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2742 \$0.9452 \$0.6386 \$0.3017 \$0.4015	Minimum Cha	arge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Base Rate per	r Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf Sound Soun	Plus: Rev	venue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf	Feb	oruary 29, 2004 for R&D Funding Mechanism pursuant	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solution Solu	June	ne 30, 2003 for Take or Pay Reconciliation pursuant to	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000	thro	ough July 31, 2003 for transportation transition cost onciliation pursuant to General Information Leaf	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	cost the	of transportation customers in accordance with Commission's Order in Case 93-G-0932 issued on	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Total Base Ra	ate, per Mcf	\$1.2742	\$0.9452	\$0.6386	\$0.3017	\$0.4015
	Minimum Allo	lowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2003

Received: 05/29/2003 Status: CANCELLED Effective Date: 06/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Ser	vice Classifica	tion No. 13D -	· 10% Imbalan	ce Tolerance
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 throu February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	gh \$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
,		· · · · · · · · · · · · · · · · · · ·			<u> </u>
Total Base Rate, per Mcf	\$1.3484	\$1.0194	\$0.7128	\$0.3320	\$0.4757
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2003

Received: 05/29/2003 Status: CANCELLED

Effective Date: 06/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003 Applicable to Billings Under Service Classification No. 13M For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff clas TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.0 Minimum Charge (Ottober - May) \$30000 \$600.00 \$1,400.00 \$3,000.00 \$3,000.00 Minimum Charge (June - September) \$150.00 \$0.000 \$1,400.00 \$3,000.00 \$3,000.00 Billing Backout Credit - 99-M-0631 \$0.800 \$0.800 \$0.800 \$0.800 \$0.800 \$0.800 \$0.800 \$0.000 \$			Transportation Service Classification No. 13M				1
Minimum Charge (June - September) \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Billing Backout Credit - 99-M-0631 \$0.808 \$0.8096 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 \$0.8000 <t< td=""><td>Tariff Cl</td><td>ass</td><td>TC-1.1</td><td>TC-2.0</td><td>TC-3.0</td><td>TC-4.0</td><td>TC-4.1</td></t<>	Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Billing Backout Credit 99-M-0631 (\$0.80) (\$0.80] (\$0.80) (\$0.80]	Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Competitive Backout Credit 00-G-1858 See footnote (a) below \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4605 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.3240 \$0.4605 \$0.8976 \$0.0000	Minimur	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4605 Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0000 \$0.00140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.0001 \$0.00011 \$0.0001 \$0.00001 \$0.0001 \$0.0001 \$0.0001<	Billing B	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Plus: Reserve Capacity Cost Charge in Case 00-G-1858 Plus: Revenue Credit in Case 00-G-1495 Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period June 1, 2003 through June 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through June 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas So.0096 Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation outsomers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 So.0000 So.0000 So.0000 So.	Competi	tive Backout Credit 00-G-1858	See footnot	e (a) below			
Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.	Base Rat	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140	Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period June 1, 2003 through June 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0096 \$0.0096 \$0.0096 \$0.0096 \$0.0096 \$0.0096 Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf \$1.4122 \$1.0832 \$0.7766 \$0.3958 \$0.5395	Plus:						
June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) (\$0.0001) Amount applicable during the period June 1, 2003 through June 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf Summary (\$0.0001) (\$0.0		pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0001) (\$0.000		Amount applicable during the period July 1, 2002 through					
Amount applicable during the period June 1, 2003 through June 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0096 \$0.0096 \$0.0096 \$0.0096 \$0.0096 Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf		June 30, 2003 for Take or Pay Reconciliation pursuant to					
June 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0096 \$		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0096		Amount applicable during the period June 1, 2003 through					
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Solution Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solution So		, E 1					
through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf \$0.0013 \$		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Solution Solution Soluti		Amount applicable during the period August 1, 2002					
Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 \$0.0014 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.00		1					
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000<		Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000		**					
on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.4122 \$1.0832 \$0.7766 \$0.3958 \$0.5395		cost from transportation customers in accordance with					
Total Base Rate, per Mcf \$1.4122 \$1.0832 \$0.7766 \$0.3958 \$0.5395							
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Total Ba	se Rate, per Mcf	\$1.4122	\$1.0832	\$0.7766	\$0.3958	\$0.5395
	Minimur	n Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3933/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2003

Received: 05/29/2003 Status: CANCELLED

Effective Date: 06/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Se				
Tariff C		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	Im Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	um Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
_	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
•	titive Backout Credit 00-G-1858		te (a) below			
Base Ra	ate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through					
	June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period June 1, 2003 through June 30, 2003 for Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the	φ0.0013	ψ0.0013	ψ0.0013	ψ0.0013	ψ0.0013
•						
	Commission's Order in Case 93-G-0932 issued on	#0.0000	#0.0000	#0.0000	#0.0000	#0.0000
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	ase Rate, per Mcf	\$1.3380	\$1.0090	\$0.7024	\$0.3655	\$0.4653
Minimu	ım Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2003

Received: 05/29/2003 Status: CANCELLED Effective Date: 06/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Sullill	ary or Maximum and Minimum Anowable Frices					
		Transportation Ser	vice Classifica	tion No. 13D -	- 10% Imbalan	ce Tolerance
Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimu	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing E	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competi	tive Backout Credit 00-G-1858	See footno	te (a) below			
Base Ra	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2002 through	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period June 1, 2003 through June 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		 	·	·		
	se Rate, per Mcf	\$1.4122	\$1.0832	\$0.7766	\$0.3958	\$0.5395
Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2003

Received: 05/29/2003 Status: CANCELLED

Effective Date: 06/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003 Applicable to Billings Under Tariff Class -- TC-1.0 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

/		Trar	sportation Tariff Class TO	C-1.0
		SC13M	SC13D-2%	SC13D-10%
Minim	um Charge (October - May)	\$16.47	\$16.47	\$16.47
Minim	um Charge (June - September)	\$16.47	\$16.47	\$16.47
Base R	ate per Mcf			
	Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
	Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
	Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0193)	(\$0.0193)	(\$0.0193)
	Amount applicable during the period March 1, 2003 through			
	February 29, 2004 for R&D Funding Mechanism			
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through			
	June 30, 2003 for Take or Pay Reconciliation pursuant to			
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)	(\$0.0001)	(\$0.0001)
	Amount applicable during the period August 1, 2002			
	through July 31, 2003 for transportation transition cost			
	reconciliation pursuant to General Information Leaf			
	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition			
	cost from transportation customers in accordance with			
	the Commission's Order in Case 93-G-0932 issued			
	on March 28, 1999	\$0.0000	\$0.0000	\$0.0000
Total S	urcharges and Credits	(\$0.0054)	(\$0.0054)	(\$0.0054)
Minim	um Allowable Rate	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3933/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2003

Received: 05/29/2003

Status: CANCELLED Effective Date: 06/01/2003

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2003

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Sumn	nary of Maximum and Minimum Allowable Prices	SC 3 Delivery Service
	ım Charge	\$16.61
_	Backout Credit 99-M-0631	(\$0.80)
•	itive Backout Credit 00-G-1858	See footnote (a) below
Base Ra	ate per Mcf	
	Next 49 Mcf	\$2.50774
	Next 950 Mcf	\$1.92624
	Over 1000 Mcf	\$1.60154
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
	Revenue Credit in Case 00-G-1495	(\$0.00193)
	Amount applicable during the period March 1, 2003 through	
	February 29, 2004 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0140
	Amount applicable during the period July 1, 2002 through	
	June 30, 2003 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0001)
	Amount applicable during the period June 1, 2003 through	
	June 30, 2003 for Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096
	Amount applicable during the period August 1, 2002 through	
	July 31, 2003 for transportation transition cost reconciliation pursuant	
	to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000
	Amount applicable for the recovery of current transition cost from	
	transportation customers in accordance with the Commission's Order in	
	Case 93-G-0932 issued on March 28, 1999	\$0.0000
Total Su	urcharges and Credits	\$0.0094
Minimu	ım Allowable Rate	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3933/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2003