

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 08/01/03

ADDENDUM TYPE: GAS  
ADDENDUM NO: 1  
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### ADDENDUM NO. 1 TO PSC NO. 219 GAS

	Customer 1	Customer 2	Customer 3
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	12,850 DT	13,500 DT	13,600 DT
Maximum Annual Delivery Quantity	4,690,250	4,161,000 DT	4,964,000 DT
Maximum Delivery Pressure	175 PSIG	325 PSIG	325 PSIG
Pipeline Distance to Delivery Point	12.4 Miles	23.0 Miles	3.95 Miles
Straight-Line distance to Delivery Point			
Primary Term	17 Years	15 Years	1 Year, Evergreen
Winter Period Interruptibility or Peak Shave	45 Days	30 Days	Unlimited
Load Factor	80%	80%	80%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 4	Customer 5	Customer 6
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	14,200 DT	13,600 DT	18,000 DT
Maximum Annual Delivery Quantity	5,200,000 DT	4,964,000 DT	6,750,000 DT
Maximum Delivery Pressure	90 PSIG	325 PSIG	350 PSIG
Pipeline Distance to Delivery Point	31.5 Miles	3.8 Miles	2.5 Miles
Straight-Line distance to Delivery Point			
Primary Term	1 Year, Evergreen	1 Year	20 Years
Winter Period Interruptibility or Peak Shave	Unlimited	Unlimited	15 Days
Load Factor	80%	55%	80%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 7	Customer 8	Customer 9
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	16,800 DT	195,000 DT	17,430 DT
Maximum Annual Delivery Quantity	6,132,000 DT	67,525,000 DT	6,361,950 DT
Maximum Delivery Pressure	325 PSIG	425 PSIG	30 PSIG
Pipeline Distance to Delivery Point	2.5 Miles	27.0 Miles	13.7 Miles
Straight-Line distance to Delivery Point			
Primary Term	20 Years	20 Years	10 Years
Winter Period Interruptibility or Peak Shave	15 Days	Firm	15 Days
Load Factor	80%	N/A	30%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 10	Customer 11	Customer 12
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	14,000 DT	2,500 DT	3,000 DT
Maximum Annual Delivery Quantity	5,110,000 DT	912,500 DT	1,095,000 DT
Maximum Delivery Pressure	15 PSIG	17 PSIG	Existing
Pipeline Distance to Delivery Point	27.0 Miles	42 Miles	5.7 Miles
Straight-Line distance to Delivery Point			
Primary Term	5 Years	3 Years	2 Years
Winter Period Interruptibility or Peak Shave	15 Days	Unlimited	15 Days
Load Factor	80%	70%	46%
End Use	Process	Process	Process

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	Customer 13	Customer 14	Customer 15
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	13,500 DT	26,000 DT	20,000 DT
Maximum Annual Delivery Quantity	4,927,500 DT	949,000	7,300,000 DT
Maximum Delivery Pressure	40 PSIG	150 PSIG	340 PSIG
Pipeline Distance to Delivery Point	30 Miles	30 Miles	27.0 Miles
Straight-Line distance to Delivery Point			
Primary Term	3 Years	20 Years	1 Year
Winter Period Interruptibility or Peak Shave	150 Days	45 Days	Unlimited
Load Factor	50%	80%	36%
End Use	Process	Cogeneration	Cogeneration

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	Customer 16	Customer 17	Customer 18
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	12,000 DT	20,00 DT	2,600 DT
Maximum Annual Delivery Quantity	4,380,000 DT	7,300,000 DT	949,000 DT
Maximum Delivery Pressure	Existing	325 PSIG	325 PSIG
Pipeline Distance to Delivery Point	15.5 Miles	13.0 Miles	
Straight-Line distance to Delivery Point			
Primary Term	2 Years, Option for 3, 4 or 5 Years	3 Years	5 Years
Winter Period Interruptibility or Peak Shave	FIRM	Unlimited	FIRM
Load Factor	15%	80%	55%
End Use	Process	Cogeneration	Process

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	<b>Customer 19</b>	<b>Customer 20</b>
Base Rates Subject to Surcharges & Escalation		
Escalator		
Town		
County		
Maximum Daily Delivery Quantity	14,000 DT	1,687 DTs
Maximum Annual Delivery Quantity	5,200,000 DT	615,755 DTs
Maximum Delivery Pressure	325 PSIG	14 PSIG
Pipeline Distance to Delivery Point	21 Miles	2 Miles
Straight-Line distance to Delivery Point		
Primary Term	3 Years	10 Years
Winter Period Interruptibility or Peak Shave	Unlimited	Unlimited
Load Factor	80%	60%
End Use	Cogeneration	Process

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